

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26585
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1673
7. Lease Name or Unit Agreement Name Lost Tank AIS State
8. Well No. 2
9. Pool name or Wildcat Lost Tank Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3579' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line
Section 36 Township 21S Range 31E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8500'. Reached TD 11-4-91. Ran 192 jts 5-1/2" J-55 15.5# and 17# LT&C casing set 8490'. Float shoe set 8490', float collar set 8446'. Cmt'd in 3 stages. Stage 1: 200 sx "H" w/8# CSE + .6% CF-14 + 5# Gilsonite + .35% Thrifty Lite (yield 1.75, wt 13.6). PD 11:00 AM 11-5-91. Circ thru DV tool 3 1/2 hrs. Circ 65 sacks. Stage 2: 700 sx "H" with 8# CSE + .5% CF-14 + 10# Gilsonite + .35 Thrifty Lite (yield 1.82, wt 13.4). PD 3:45 PM 11-5-91. Circ thru DV tool 3 hrs. Circ 55 sacks. Stage 3: 425 sx Super C (yield 2.25, wt 11.5). Tail in w/150 sx "C" Neat (yield 1.33, wt 14.2). PD 7:30 PM 11-5-91. Circ 55 sx cement. Bumped plug to 3000 psi for 30 mins, float and casing held OK. WOC. WOCU 4 days. Perforated 6613-8346' w/90 - .42" holes and treated as follows:
Zone 1: 8313, 17, 19, 24, 30, 35, 38, 41, 43 and 8346' (20 shots-2 SPF). Acidize w/1000g. 7 1/2% NEFE acid. Frac w/3000g. 35# Linear gel, 10000g. 35# XL gel w/22500# 20/40 sand.
Zone 2: 7837, 38, 40 and 7841' (8 shots-2 SPF). Acidize w/750 g. 7 1/2% NEFE acid.
Zone 3: 7163, 66 and 7169' (6 shots-2 SPF).

(Continued page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE _____
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE DEC 9 1991

CONDITIONS OF APPROVAL, IF ANY: