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State of New Mexico nerals and Natural Resources Department Energy,

Form C-103 Revised 1-1-89	dsFI
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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.

Satista Fe, New Mexico 87504-2088 Satista Fe, New Mexico 87504-2088 S. Indicate Type of Large S. Indicate	1.0. 201 1700, 120104, 1201	30-015-26585				
Subject of a Calcase No.	<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	11. Jan. 3	5. Indicate Type of Lease		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PEOPEOSALS TO GR TO DEFERENCE RUG BACK TO A (IFFERENT RESPONSALS TO SET APPLICATION FOR PERMIT (POPM G-10) FOR SUCH PROPOSALS.) 1. Dype of Well: (POPM G-10) FOR SUCH PROPOSALS.) 1. Dype of Well: (POPM G-10) FOR SUCH PROPOSALS.) 1. Dype of Well: (POPM G-10) FOR SUCH PROPOSALS.) 1. Dest Tank AIS State 2. Section 3. Address of Operator 1. South 4th St., Artesia, NM 88210 1. Line and 1980 Feet From The East Line 1. Line and 1980 Feet From The East Line 1. Section 3. Tomoshib 21. Reap 31E NMFM Eddy County 1. Dest Tank Delaware 1. Line and 1980 Feet From The East Line 1. Dest Tank Delaware 1. Line and 1980 Feet From The East Line 1. South 4th St., Artesia, NM 88210 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 1. SUBSEQUENT REPORT OF: 1. SUBSEQUENT REPORT OF: 1. Destribe Proposed or Completed Operations (Clearly state all pertinent details, and give printent dates, including estimated date of storing any proposed or Completed Operations (Clearly state all pertinent details, and give printent dates, including estimated date of storing any proposed or St. (CR) (CR) (CR) (CR) (CR) (CR) (CR) (CR)	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.		
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2. Name of Operator YATES PETROLLIM CORPORATION 3. Address of Operator 105 South 4th St., Artesia, NM 88210 4. Well Lostor Unit Letter 0 : 660 Feet From The South	1. Type of Weil:		Lost Tank AIS State			
3. Address of Operator 105 South 4th St., Artesia, NM 88210 105 South 4th St., Artesia, NM 88210 106 Township 21S Range 31E NMFM Eddy County Section 36 Township 21S Range 31E NMFM Eddy County 10. Elevation (Show whater Dr. RKB, RT, GR, ste.) 357.9' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLUG AND ENGAGE PLUG AND ABANDON CHANGE PRILLING OPNS. PRILLIN	2. Name of Operator	TION		8. Well No.		
4. Well Lossion Unit Letter 0: 660 Peet From The South Line and 1980 Feet From The East Line Section 36 Township 218 Range 31E NMFM Eddy Commy 10. Elevation (Show whether Dr. RKS. RY. CR. stc.) 3579 'GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING CMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: TO PRICE RULE 1103. TO 8500'. Reached TD 11-4-91. Ran 192 jts 5-1/2" J-55 15.5# and 17# LT&C casing set 8490'. Float shoe set 8490', float collar set 8446'. Cmt'd in 3 stages. Stage 1: 200 sx "H" w/8# CSF + .6% CF-14 + 5# Gilsonite + .35% Thrifty Lite (yield 1.75, wt 13.6). PD 11:00 AM 11-5-91. Circ thru DV tool 3 hrs. Circ 65 sacks. Stage 2: 700 sx "M" with ## CSF + .57 CF-14 + 10# hrs. Circ 55 sacks. Stage 3: 425 sx Super C (yield 2.25, wt 11.5). Tail in w/150 sx "C" Neat (yield 1.33, wt 14.2). PD 7:30 PM 11-5-91. Circ 55 sacks. Stage 3: 425 sx Super C (yield 2.25, wt 11.5). Tail in w/150 sx "C" Sone 1 sail, sy 11.5 sail, sy 13.6 show 11.5 sail, sy 11.5 sail, sy 13.6 show 11.5 sail, sy 11.5 sail, sy 13.6 show 11.5 show 1				9. Pool name or Wildcat		
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Thereby certify that the information above is true and complete to the best of my knowledge and belief. SKINATURE A CANALIA DO ALCT TILE Production Supervisor TYPE OR PRINT NAME JUANITA Goodlett THE Production Supervisor THE Production Supervisor THE Production Supervisor THE PRODUCTION SUPERVISOR 505/748-14 THE PRODUCTION SUPERVISOR 505/748-14 THE PRODUCTION SUPERVISOR 505/748-14	TD 8500'. Reached TD 11 Float shoe set 8490', f1 CSE + .6% CF-14 + 5# Gil Circ thru DV tool 3½ hrs Gilsonite + .35 Thrifty hrs. Circ 55 sacks. St Neat (yield 1.33, wt 14. for 30 mins, float and choles and treated as followed 1: 8313, 17, 19, 20 NEFE acid. Frac w/30008 Zone 2: 7837, 38, 40 ar	Loat collar set 8446'. Isonite + .35% Thrifty s. Circ 65 sacks. Stage 3: 425 sx Super .2). PD 7:30 PM 11-5-casing held 0K. WOC. Ilows: 24, 30, 35, 38, 41, 45 g. 35# Linear gel, 10 and 7841' (8 shots-2 Stage 1.35% Stage 1.35% Shots-2 Shots	. Cmt'd in 3 sty Lite (yield 1. tage 2: 700 sx 13.4). PD 3:45 C (yield 2.25, -91. Circ 55 sx WOCU 4 days. Per 3 and 8346' (20 000g. 35# XL ge	rages. Stage 1: 200 s. 75, wt 13.6). PD 11:0 "H" with 8# CSE + .5% 5 PM 11-5-91. Circ thru wt 11.5). Tail in w/15 c cement. Bumped plugerforated 6613-8346' w/ shots-2 SPF). Acidize 1 w/22500# 20/40 sand./750 g. 7½% NEFE acid.	O AM 11-5-93 CF-14 + 10# DV tool 3 O sx "C" to 3000 psi /9042" w/1000g. 7½	
SKINATURE A Junita Soulity TYPE OR PRINT NAME Juanita Goodlett TYPE OR State Use) ORIGINAL SIGNED BY MIKE THE Production Supervisor TELEPHONE NO. 505/748-14		and complete to the heat of my knowledge 2	nd belief.	(00		
TYPE OR PRINT NAME Juanita Goodlett THE PHONE NO. 505/748-14 (This space for State Use) ORIGINAL SIGNED BY MIKE THE LAMS SLIPH NAME AND ACTRICT IS	Sign in the standard	_		Supervisor DATE		
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