Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

JAN 2 I 1992

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

O. C. D.

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLOWABI	LE AND AUT	HORIZ/	ATION			
		NSPORT OIL			3	7 N -	<del></del>	
Perator YATES PETROLEUM COR	CORPORATION				Well API No. 30-015-26585			
ddress 105 South 4th St., A	artecia MM	88210						
eason(s) for Filing (Check proper box)	illesia, NFI	00410	Other (P	lease explain	1)			
lew Well		Transporter of:			_			
ecompletion		Dry Gas	Effec	tive Da	ate: 2-	1-92		
change in Operator change of operator give name	Casinghead Gas	Condensate						
d address of previous operator								·····
. DESCRIPTION OF WELL A							Ţ.	11-
ease Name	Well No.	Pool Name, Including			Kind of State)	Lease ederal or Fee	V-16	ase No. 73
Lost Tank AIS State		LOSC TAIR	Delaware		<u> </u>			
Unit Letter O	:660	Feet From The So	uth Line and	1980	Fee	t From The	East	Line
Section 36 Township		Range 31E	, NMPN	Л,	Eddy			County
EOTT Energy Operating LP	SPORTER OF O	II. AND NATII!	RAL GAS					
Name of Authorized Transporter of Oil	or Conden	Address (Olive actaries to which approved copy of this form a so seem,						
Enron Oil Trading & Tra	nsportation		P.O. Box 1188, Houston, TX 77151-1188  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casing Vates Petroleum Corpora		or Dry Gas	Address (Give ad 105 South					nt)
f well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.   Rge.   21   31	Is gas actually co		When			<del> </del>
this production is commingled with that f					<b>I</b>			
V. COMPLETION DATA						<del></del> ,		
Designate Type of Completion -	Oil Well	I Gas Well	New Well   W	Vorkover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth			P.B.T.D.	<del></del>	
- · · · · · · · · · · · · · · · · · · ·							·	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>		<u> </u>			Depth Casing	Shoe	
(								
		, CASING AND			D			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
			1					· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUES OIL WELL (Test must be after r.	ST FOR ALLOW ecovery of total volume	'ABLE • of load oil and mus	t he equal to or ex	ceed top allo	wable for thi	s depth or be f	or full 24 hou	ers.)
Date First New Oil Run To Tank	Date of Test	: 0) .oua on ana mao	Producing Metho	od (Flow, pu	mp, gas lift,	etc.)	1	,
						Choke Size		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF		
OLO WIDI I					<del></del>	_1		· · · · · · · · · · · · · · · · · · ·
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensa	te/MMCF		Gravity of C	Condensate	
								<del></del>
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COM	IPLIANCE			1050	ATION	רוא אוסיי	ON!
I hereby certify that the rules and regu	lations of the Oil Cons	servation	11			ATION	•	UN
Division have been complied with and is true and complete to the best of my	I that the information g	given above	Doto	Annrour	J.	AN 2 2 1	992	
Francia Lon								
Signature	· Production		By			INED BY		
Juanita Goodlett -	rioduction	Title	Title	MIKE	WILLIA	MS Dictor	+ 1 <b>3</b>	•
Limiter Lange	/EAE\ =	7/0 1/71	IIIIe_	SUP	トドイトンごん	DISTRIC	1_17	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.