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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Pa

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JUL 1 9 1991

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

R ALLOWABLE AND AUTHORIZATION

					AND NAT		AS					
YATES PETROLEUM CORPORATION						Well API No. 30-015-26					5586	
dress			0003									
105 South 4th St. ason(s) for Filing (Check proper box)		, NM	882	10	X Other	r (Please expla	ain)					
ew Well		Change in '	Transpo	orter of:	r- W 1	•	·					
scompletion	Oil		Dry Ga	16 🗀	Casin	ghead ga	as con	nec	tion.			
nange in Operator	Casinghead	Gas _	Conde	nsate								
change of operator give name 1 address of previous operator												
DESCRIPTION OF WEL	L AND LEA	SE										
ease Name	Name Well No. Pool Name, Includir				1 State				of Lease Lease No. Reglerat or/Fee/ / V-1673			
Lost Tank AIS State		3	Wi	ldcat D	elaware			., ./	וזיוז דוד	/ V-10	/3	
Cation Unit Lawer N	. 660				South Line	198	80	V.	From The	West	Line	
Unit LetterN	:		. Feet P	rom The	Line	and		_ reci	riom inc_			
Section 36 Town	ship 21S		Range	31	E , NN	лРМ,	Eddy	7			County	
	Nononani	. OE O	/Y A %	ON BIAMPIN	DAT CAS							
I. DESIGNATION OF TRA		or Conden		U NATUI	Address (Giw	e address to w	hich appr	oved o	opy of this fo	orm is to be se	ni)	
Pride Pipeline Co.	XX			L J	PO Box	2436, Al	bilene	e, T	X 7960	4		
ame of Authorized Transporter of Ca					Address (Give address to which approved of				copy of this form is to be sent)			
	es Petroleum Corporation				105 South 4th St., Arte							
well produces oil or liquids, we location of tanks.	Unit N	Sec. 36	Twp. 21	1 8ge.	Yes	y connected t	"	riich i	7-18-9	1		
this production is commingled with the	nat from any other	er lease or	pool, g	ive commingl	ing order numl	ber:						
/. COMPLETION DATA							1 -			La sa	harren 1	
Designate Type of Completi	on - (X)	Oil Well		Gas Well	New Well	Workover	Deep	er 	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Compl. Ready to Prod.			Total Depth				P.B.T.D.				
•					Top Oil/Con Pay							
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
erforations									Depth Casing Shoe			
	า	TUBING, CASING AND										
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								···				
					 							
. TEST DATA AND REQI	JEST FOR A	ALLOW	ABL	E		a averad ton m	·llowabla f	or this	e denth or he	for full 24 kg	urt)	
OL WELL (Test must be a) Date First New Oil Run To Tank	ter recovery of to		e of toa	a ou and mus	Producing N	tethod (Flow,	pump, gas	lift, e	tc.)	<i>jui jui 21 /10</i>		
Date Life Lien Oil Kon 10 Jane	Date of 1	Date of 1th										
Length of Test	Tubing Pr	Tubing Pressure			Casing Pressure				Choke Size			
	Oil Dil	Oil - Bbls.			Water - Bbis.				Gas- MCF			
Actual Prod. During Test	Oil - Bois	Oli - Duis.										
GAS WELL												
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF				Gravity of Condensate		
	Maria N	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size			
Testing Method (pitot, back pr.)	i noing P	THOIRE PTERMICE (SHIM-III)				Samp						
VI. OPERATOR CERTI	FICATE O	F COM	1PLI	ANCE		011 00		D) 4	ATION	יטאאפי	ON	
I hereby certify that the rules and	regulations of th	ne Oil Com	servatio	a		OIL CC	ンNSF	ΗV	AHON	DIVISI	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved				1111 9	3 1991		
	0		•		Da	te Appro	vea _		JUL ^			
A unita	1) and	411			D.:		ORIG	INA	L SIGNE	D BY		
Cigrostura					ll pà	By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name Title					Title SUPERVISOR, DISTRICT IT							
<u>7-18-91</u>	(505)			'"				· · · · · · · · · · · · · · · · · · ·	~ ***	•	
Date		7	[elepho	ne No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.