

# OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AUG 06 1991

C. C. D.

ARTESIA OFFICE

WELL API NO.

30-015-26586

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-1673

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER WORKOVER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 36

Township 21S

Range 31E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3564' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Propose to add new perforations, treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well completed in Delaware perforations 6783-7084'. Propose to add Bone Springs and Delaware Sand pay as follows: RU reverse unit and TIH w/4.75" bit, DCs and tbg to CIBP + cmt set at 8270'. Drill out CIBP and cement and clean out to 8520'. TOOH. Perforate Bone Spring 8476-90' (10 holes), treat Bone Spring perms w/750 g. 15% NEFE acid. Swab test to see if zone is productive. Perforate Delaware Sand as follows: 8062-75' (10 holes), 6654-6694' (20 holes), 6553-59' (10 holes). Acidize perms 8062-75' w/750 g. 7½% acid, acidize perms 6654-94' w/1500 g. 7½% NEFE acid, acidize perms 6553-59' w/750 g. 7½% NEFE acid. Swab test each set of perforations to see if productive. If Bone Springs is non-productive, set CIBP + 35' cement at 8450' before putting well on pump. If Bone Springs is marginal or productive, leave RBP at 8450' and apply to commingle with Delaware.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett

TITLE Production Supervisor

DATE 8-2-91

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

AUG 7 1991