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DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department

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## OIL CONSERVATION DIVISION

ISTRICT II O. Drawer DD, Arlesia, NM 88210	O.E.	Santa		P.O. Bo New Me	x 2088 xico 8750	4-2088		D. C. D. ESIA, OFFI	). C. D. SIA, OFFICE		
STRICT III 00 Rio Brazos Rd., Aziec, NM 87410						UTHORIZ URAL GA					
perator	10	IDAN	350	NI OIL	AND NAT	OTTAL GA	Well A	Pl No.			
CHI OPERATING,	TNC.				,		3	0-015	-2650	59	
dress	11101										
P. O. BOX 1799.	MIDLAND	TX	797	02							
eason(s) for Filing (Check proper box)	_				XX Othe	t (Please explai		MCF			
ew Well		ange in Tr	ransport Fry Gas		Τe	est allow			ls,		
ecompletion $\square$	Oil Casinghead Ga	_	ondens	_		r Februa		600	-		
change of operator give name	<u> </u>	<del></del>									
d address of previous operator											
. DESCRIPTION OF WELL	AND LEASE	3					Vind o	Lease	les	ise No.	
ease Name HONDO FED		11 No.   P	ool Na E	me, Includir CATCL	g Formation AW DRAW	(DELAWAF	1	ederal or Fee	<u> </u>	00877	
						(,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0					
ocation	221	0 5	land Eng	Th.a	MODTUI :ea	and216	in Fe	t From The	EAST	Line	
Unit Letter G	_ :	и г	ea rio	tn the	NUK LII LIK						
Section 9 Township	p 21S	R	Range	26F	, NI	иРМ,	EDDY			County	
		<b></b>									
I. DESIGNATION OF TRAN		OF OIL Condensa		NATUI	Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be ser	u)	
ame of Authorized Transporter of Oil	X or	COLOULA	ا "								
PERMIAN ame of Authorized Transporter of Casing	head Gas or Dry Gas			Gas 🗍	Address (Give address to which appr			DUSTON, TX 77251-1183 wed copy of this form is to be sent)			
									<del></del>		
well produces oil or liquids,	Unit Se	c. 1	Гwp.	Rge.	ls gas actuali	y connected?	When	?			
ve location of tanks.	G	9	215		NO						
this production is commingled with that	from any other le	ease or po	ool, giv	e commingl	ing order num	ber:	<del></del>				
V. COMPLETION DATA		Dil Well	1 6	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		JII WEII	i `	MB WOIL	1	1			i	İ	
Pale Spudded	Date Compl. F	Ready to I	Prod.		Total Depth	A		P.B.T.D.			
•		Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
levations (DF, RKB, RT, GR, etc.)	Name of Produ										
erforations								Depth Casing Shoe			
CHOMMON											
	TU	BING, O	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING							SACKS CEMENT			
					ļ						
								<del> </del>			
. TEST DATA AND REQUE	ST FOR AL	LOWA	BLE		J						
)IL WELL (Test must be after	recovery of total	volume o	of load	oil and mus	be equal to o	r exceed top all	owable for th	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	lethod (Flow, p	ump, gas lift,	etc.)			
					Casing Press			Choke Size			
ength of Test	Tubing Pressure				Casing Pressure						
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
data from During foot											
CAC WELL							-				
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Actual Floor Four Process											
esting Method (pitot, back pr.)	Tubing Press	ure (Shut-	-in)		Casing Pres	sure (Shut-in)		Choke Size	3		
					-\r	<del> </del>		<u> </u>	<del></del>	<del></del>	
VI. OPERATOR CERTIFIC				NCE	1	OIL CO	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regularisis in have been complied with an	ulations of the O	il Conservation give	vation en abov	e		J.L JUI					
is true and complete to the best of my	knowledge and	belief.		-	Det	e Approve	ed	FEB	1 5 1991	<u> </u>	
						o , ippiovi	··				
alle					D.	1	DICINIAL	SIGNED			
Signature DAULD II HADD	TOON	יומם	SIDE	יתי	By.		MKE WIL		<del>,03</del> 1		
DAVID H. HARR	TOON	PKE	SIDE Title	11 T	Title			OR, DIST	RICT IF		
4 2 4 4 5 5 7 THE R T V						<del>-</del> -		, , , , , , , , , , , , , , , , , , , ,	· 11 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

02/12/91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-685-5001 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.