

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
NM60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Superior Federal NM 0144698	
2. NAME OF OPERATOR The Petroleum Corporation of Delaware		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N-A	
3. ADDRESS OF OPERATOR 3131 Turtle Creek Blvd., Ste. 400, Dallas, TX 75219-5415		7. UNIT AGREEMENT NAME N-A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1830 FWL & 1980 FFL		8. FARM OR LEASE NAME Superior Federal	
14. PERMIT NO.		9. WELL NO. 9	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3298 ground		10. FIELD AND POOL, OR WILDCAT East Burton Flat-Morrow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 1, T20S, R29E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other) casing setting

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 6000' by 1-9-91. Ran Laterolog, neutron density with Gamma Ray from 6000 - surface. Drilled ahead and tested BOP. Drilled to 10788 by 1-21-91. D.S.T. #1 tested Strawn formation from 10640-10788'. Took 7 min IFP, 30 min ISI, 60 min FFP, 180 min FSI. Had gas to surface in 47 mins with 45 psi. Flowed estimated 160 MCF/D on 1/4" choke with 110 psi. Recovered 6.6 bbls drilling fluid with small amount of oil on top. Sample chamber had 900 cc's 44° oil, 100 cc's drilling fluid and 0.11 CF gas at 30 psi.

Top Recorder

Bottom Recorder

	psi	psi
IHP	5395	5526
IFP	198-243	224-270
ISI	2727	2942
FFP	270-431	321-483
FSI	431-3619	483-3699
FHP	5375	5475

Drilling ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED Dan Hanger

TITLE District Operations Engineer

DATE 1-31-91

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____