clsi

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to de'lll or to deepen or plug back to a different reservoir. OIL Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT ADRESSENT NAME N-A 34. Area Code 6 Phone No. 35. ADDRESS OF OFERATOR 36. APARM OB LEASE NAME Superior Federal 9. WELL NO. 3131 Turtle Creek Blvd., Ste. 400, Dallas, TX 75219-5415 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1830 FML & 1980 FEL 15. ELEVATIONS (Show whether Dr. RT. OR. etc.) 3298 ground 6. IF INDIAN, ALLOTTER OR TRIBE NAME N-A 7. UNIT ADRESSENT NAME N-A 9. WELL NO. 10. FIELD AND PLANE BLANE 11. SPEC. T., R., M. P. RELL, AND SURVEY OR AREA Section 1, T20S, R29E 14. FERMIT NO. 15. ELEVATIONS (Show whether Dr. RT. OR. etc.) 3298 ground Reddy NM	Form 3160-5 (July 1989) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEMEN	OFFICE FOR NUMBER OF COPIES REQUIRED (Other Instructions on Fe-	BIM Rossell District Hodified Form No. N1060-3160-4 5. LEASE DESIGNATION AND SERIAL NO.
WALL OF OTHER WALL		DRY NOTICES AND REPORTS	ON WELLS	N-A
The Petroleum Corporation of Delaware 214 528 5898 3. ADDRESS OF CYBALTS 3131 THILD Creek Blvd., Ste. 400, Dallas, TX 75219-5415 4. Delaying of will, (Special Creek Blvd.), Ste. 400, Dallas, TX 75219-5415 1830 FM. 6 1980 FEL 1830 FM. 6 1980 FEL 1830 FM. 6 1980 FEL 1840 FM. 1850 FM. 6 1980 FEL 1850 FM. 6 1980 FEL 1850 FM. 6 1980 FM. 7 1980 F	OU. CT GAR D	X OTHER		:- : - : - : - : - : - : - : - : - :
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18. OR THE A STATE OF THE ADDRESS OF	See also space 17 belov	w.)		East Burton Flat-Morrow
16. SLAVATION (Show whether or, NT, CR, cla.) 19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice or invention to: TEST WATER ADULTOFF PLANT SHORT OF ALTERING WELL ALTERING COMPLETE ASARDOM. REPAIR WELL CHANGE PLANT		1830 FML & 1980 FEL	(E.J. d. 0, 1991	11. SPC., T., R., M., OR BLK, AND SURVEY OR ARMA
15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Interfer Notice of			And the State of t	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATCH RIDT-OFF PRACTURE TREAT MALFORM MILLITER COMPARE REPAIR WALL (Other) 17. DENTRING TROUTS OF ACTIONS CHANGE FLANE CHANGE FLANE (Other) 17. DENTRING TROUTS OF ACTIONS (Other) Drilled to 6000' by 1-9-91. Ran Laterolog, neutron density with Gamma Ray from 6000 - surface. Drilled shead and tested 80P. Drilled to 10788 by 1-21-91. D.S.T. #1 tested Strawn formation from 10640-10788'. Took 7 min 1Fp, 30 min 1S1, 60 min FFP, 180 min FSI. Ned gas to surface in Arms with 45 psi. Flowed estimated 160 MET/O on 1/4" choke with 110 psi. Recovered 6.6 bbts drilling fluid with small amount of oil on top. Sample chamber had 900 cc's 44° oil, 100 cc's drilling fluid and 0.11 CF gas at 30 psi. Top Recorder Sottom Recorder DSI 1HP 5395 5526 1FP 198-243 224-270 2942 1SI 2277 2942 1SI 2277 2942 1SI 2277 2942 1SFP 270-431 321-483 FSI 431-3619 433-3699 FHP 5375 Drilling shead. TITLE District Operations Engineer DATE DA	14. PERMIT NO.		DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
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TEST WATER RIBUT-OFF PRACTURE TREAT RIBOT OR ACIDIER REPAIR WELL (Other) 7. BENTHAME INDUSTRIES ON CONFIRTE ASARODA'S (Other) 7. BENTHAME INDUSTRIES ON CONFIRTE ASARODA'S (Other) 7. BENTHAME INDUSTRIES ON CONFIRTE ASARODA'S (Other) 7. BENTHAME INDUSTRIES ON CONFIRTE OF PRACTURE INDUSTRIES OF THE OTHER	16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
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REPAIR WELL (Other)]	1
Nors: Report results of multiple completions as Well Completion or Recoupletion September and tog forms)	RHOOT OR ACIDIZA	ABANDON®		
17. Description or Countities of Clearly state all performs details, and give performed date, loculoding estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.) Drilled to 6000' by 1-9-91. Ran Laterolog, neutron density with Gamma Ray from 6000 - surface. Drilled ahead and tested BOP. Drilled to 10788 by 1-21-91. P.S.T. #1 tested Stream formation from 10640-10788'. Took 7 min 1FP, 30 min 1S1, 60 min FFP, 180 min FSI. Had gas to surface in 47 mins with 45 psi. Flowed estimated 160 MCF/D on 1/4" choke with 110 psi. Recovered 6.6 bbls drilling fluid with small amount of oil on top. Sample chamber had 900 cc's 44° oil, 100 cc'c drilling fluid and 0.11 CF gas at 30 psi. Top Recorder DSI IMP Some Single Prince Process Single Prince Princ	REPAIR WELL	CHANGE PLANS		
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