Form 3160-5
(July 1989)
(Formerly 9-331)

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-4

C/SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: Superior Federal NM 0144 698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. UNIT AGREEMENT NAME: NA

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR: The Petroleum Corporation of Delaware

3a. Area Code & Phone No.: 214-528-5898

8. FARM OR LEASE NAME: Superior Federal

3. ADDRESS OF OPERATOR: 3131 Turtle Creek Blvd., Suite 400, Dallas, Texas 75219-5415

9. WELL NO.: 9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

1830 FNL & 1980 FEL

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MAR 5 1991
O. C. D.
ARTESIA, OFFICE

10. FIELD AND POOL, OR WILDCAT: East Burton Flat - Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 1, T20S, R29E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3298 Ground

12. COUNTY OR PARISH: Eddy

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to T.D. at 11892' by 2-1-91. Ran Neutron-Density Gamma Ray log from T.D. to 5800'. Ran Dual Laterolog-Gamma Ray from T.D. to 5800'.

Ran 5-1/2" 17 PPF, S95 and N80, 8rd, LT&C casing to 11892'. Ran float collar at 11805', stage collar at 7026'. First stage, preceeded with 1000 gal. mud flush, cemented with 760 sxs Class "H" cement mixed with 0.6% W.L. control, 0.4% friction reducer and 5#/sx KCl. Displaced with water. Slurry yielded 927 C.F. at 15.6#/gal. Had full returns. Opened stage collar and cemented second stage with 940 sxs Class "H" cement mixed with 0.5% W.L. control and 5#/sx KCl. Displaced with water. Slurry yielded 1147 C.F. at 15.6#/gal. Had full returns.

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FEB 19 1991
DIST. 6 N.M.
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Kimberly McElreath TITLE Petroleum Engineer DATE 2-14-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SJS

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the