

Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.    Use "APPLICATION FOR PERMIT—" for such proposals   SUBMIT IN TRIPLICATE	June 1990)	DEPARTMENT OF T	THE INTERIOR	Expires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill not deepen on recently to a different reservoir.    SUBMIT IN TRIPLICATE		BUREAU OF LAND	MANAGEMENT	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.    Submit in Triplicate	OUNT	DOV NOTICES AND F	PEDODTS ON WELLS	
SUBMIT IN TRIPLICATE    Type of Well   Other   Studential Color   Stud				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	Do not use this form for "AP	PRICATION FOR PERM	III—" for such proposals	
SUBMIT IN TRIPLICATE    Symbol   Company   State   Symbol   Symbol			NEC21:20	7 If Unit or CA. Agreement Designation
Second   Gast		/ It clar of cit, rigidential benging		
Own   Ges   Other   Superior   ARTENA OFFICE	I Type of Well		<del> МАК % э 1991 -</del>	1
2. Name of Operator .    Delware Natural Gas.Company   Superior Federal 9	را Oil را Gas		A 1 - 21 - 1	8. Well Name and No.
Payor Natural Cas Company  9. ARI Well No. 30 - 015 - 26590  10. Field and Pool, or Eughoristry Are B. Burton, for Eughoristry Inc. Compt. Charge of Parish, Sale Eddy NM  10. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Interal			APTESIA OFFICE	Superior Federal 9
3. Address and Telephone No. P.O. Box 2523, Roswell, NM 88202-2523  4. Loadine of Welf (Rooter, Sec. T. R. M. or Survey Description) Sec. 1, T205, R29E 1830' FRL & 1980' FRL SW\NB\2\3, Unit Letter G  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Notice of Intent Subsequent Report Final Abandoument Notice Single Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starring any proposed work. If well is directionally drilled, give substrate locations and measured and true vertical depths for all markers and zones perfinent to this work.  Delaware Natural Gas Company respectfully requests to lay a buried 6" poly eurethane line to hookup the above mention well to the Superior Federal #1 (SE\\$\Sigma\). The line will be approx. 2500' in length running Southwest and will have an operating pressure of 100 psi. The line will be carring approx.  It I bereby script, that the foregoing a true and correct Sigma Culture Title  Date  Title  Date  Title  Date  Title  Date	·	· · · · · · · · · · · · · · · · · · ·	AKIESIA, OPPICE	
4. Location of Well (Flourage, Sec. 1, R. M., or Sweet Proposed Sec. 1, T. 20.5, R. 29.5  Sec. 1, T. 20.5, R. 29.5  SNANE 1, Unit Letter G  CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Nonice of Intent  Subsequent Report  Final Abandonment Notice  Alaring Casing Other  Plugging Back Alaring Casing Other  Indicate Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, spiv subsurface locations and measured and rure wertical depths for all markers and zone pertinent to this work.)*  Delaware Natural Gas Company respectfully requests to lay a buried 6" poly eurethane line to hookup the above mention well to the Superior Federal #(SE\s) SW\s). The line will be approx. 2500' in length running Southwest and will have an operating pressure of 100 psi. The line will be carring approx.  million cubic feet of gas per day.  Title  Drilling Technician  2/22/91  Date				30-015-26590
**A Location of Well (Frodage, Sec. T. R. M. n. or Survey Description)    Sec. 1, T2OS, R29E	P.O. Box 2523.	Roswell, NM 8	8202-2523	
Sec. 1, TZUS, RZ9L SWANEA, Unit Letter G  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Abandonnent	4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		
1830' FNL & 1980' FEL SWANE'S, Unit Letter G  12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	Sec. 1, T20S, F	R29E		11. County or Parish, State
SW\NE\frac{1}{2}, Unit Letter G  CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	1830' FNL & 198	30' FEL		Daa. NM
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	SWINEI, Unit Le	etter G		
TYPE OF SUBMISSION    Notice of latent	CHECK APPRO	PRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
Notice of Intent				
Recompletion   New Construction   New Construction   Non-Routine Fracturing   New Construction   Non-Routine Fracturing   New Construction   Non-Routine Fracturing   New Agent Shut-Off   Conversion to Injection   Dispose Water   New Agent results of multiple completion on Well Completion of Export results of multiple completion on Well Completion of Export results (Report results (Report results (Report results) (Report resul		301014		
Subsequent Report	X Notice of Intent			רכו י
Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Conversion to Injection   Conversion to Injection   Dispose Water   Conversion to Injection   Conversion to Injection   Conversion to Injection   Conversion to Injection   Conversion of Recognition on Well Completion of Recognition and Insulation   Conversion of Recognition Repair and Log form.)    Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*    Delaware Natural Gas Company respectfully requests to lay a buried 6" poly eurethane line to hookup the above mention well to the Superior Federal # (SE\frac{1}{2}\subseteq \subseteq \	( <u> </u>			
Final Abandonment Notice	L_J Subsequent Report			
Dispose Water   (Note: Report results of multiple completion on Well Compelsion on Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. Generally a buried 6" polyeurethane line to hookup the above mention well to the Superior Federall # (SE\s\SW\s\s\). The line will be approx. 2500' in length running Southwest and will have an operating pressure of 100 psi. The line will be carring approx. million cubic feet of gas per day.    Approved by   Title   Date	$\Box$			
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*    Delaware Natural Gas Company respectfully requests to lay a buried 6" polyeurethane line to hookup the above mention well to the Superior Federal #\$ (SE\s\s\s\s\s\s\s\s\s\s\s\s\s\s\s\s\s\s\s	∟ Final Abandonmen	t Notice	m	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Delaware Natural Gas Company respectfully requests to lay a buried 6" polyeurethane line to hookup the above mention well to the Superior Federal #8 (SE\\$SW\{\frac{1}{3}}\). The line will be approx. 2500' in length running Southwest and will have an operating pressure of 100 psi. The line will be carring approx.  million cubic feet of gas per day.  14. I hereby certify that the foregoing is true and correct Signed Cathary Natural Title Drilling Technician 2/22/91  Title Date Date			Contract Con	(Note: Report results of multiple completion on Well
Delaware Natural Gas Company respectfully requests to lay a buried 6" poly eurethane line to hookup the above mention well to the Superior Federal #8 (SE\frac{1}{2}SW\frac{1}{2}). The line will be approx. 2500' in length running Southwest and will have an operating pressure of 100 psi. The line will be carring approx. million cubic feet of gas per day.    4.1 hereby certify that the foregoing is true and correct Signed Cathy Natury Title Drilling Technician Date Date Date Date Date Date Date Date			4. 1	
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eurethane line to hookup the above mention well to the state of the line will be approx. 2500' in length running Southwest and will have an operating pressure of 100 psi. The line will be carring approx. million cubic feet of gas per day.  14. I hereby certify that the foregoing is true and correct Signed Cattery State of State office use)  Approved by Title				and a huminal fill nois
eurethane line to hookup the above mention well to the state of (SE\(\frac{1}{2}\)SW\(\frac{1}{2}\)). The line will be approx. 2500' in length running Southwest and will have an operating pressure of 100 psi. The line will be carring approx. million cubic feet of gas per day.    14.	Delaware Natur	al Gas Company	respectfully requests to	lay a buried 6" poly
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million cubic feet of gas per day.    Approved by Title Date Date	have an operat	ing pressure o	of 100 psi. The line will	. be carring approx.
14. I hereby certify that the foregoing is true and correct  Signed Cathy Nutring Title  (This space for Federal or State office use)  Approved by	million cubic	feet of gas pe	r day.	
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Signed Cathy Date Title				
Signed Cathary Later Title Date	14. I hereby certify that the foregoing	is true and correct	Drilling Technician	2/22/91
(This space for Federal or State office use)  Approved by Date	Signed Cathy VX	itily-Delly		Date
Approved by Date		ffice use)		
Apploved by	y	$\vee$	Titla	Date
	Approved by Conditions of approval, if any:		Tiue	Datt

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.