

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

RECEIVED

MAR 25 1991

O.C.D.  
ARTESIA OFFICE

5. Lease Designation and Serial No.

NM-0144698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Superior Federal 9

9. API Well No.

30-015-26590

10. Field and Pool, or Exploratory Area

B. Burton Flats Morrow

11. County or Parish, State

Eddy NM

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Delaware Natural Gas Company

3. Address and Telephone No.

P.O. Box 2523, Roswell, NM 88202-2523

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 1, T20S, R29E  
1830' FNL & 1980' FEL  
SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Unit Letter G

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☒ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Delaware Natural Gas Company respectfully requests to lay a buried 6" polyurethane line to hookup the above mention well to the Superior Federal #8 (SE $\frac{1}{4}$ SW $\frac{1}{4}$ ). The line will be approx. 2500' in length running Southwest and will have an operating pressure of 100 psi. The line will be carrying approx. 1 million cubic feet of gas per day.

14. I hereby certify that the foregoing is true and correct

Signed

Cathy Bately-Seely

Title

Drilling Technician

Date

2/22/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: