Form 3160-5
(July 1989)
(Formerly 9-331)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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O. C. D.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.: NM 0144 698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME: -

2. NAME OF OPERATOR: The Petroleum Corporation of Delaware

3a. Area Code & Phone No.: (214) 528-5898

8. FARM OR LEASE NAME: Superior Federal

3. ADDRESS OF OPERATOR: 3131 Turtle Creek Blvd., Ste. 400, Dallas, TX 75219

9. WELL NO.: 9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1830 FNL & 1980 FEL

10. FIELD AND POOL, OR WILDCAT: East Burton Flat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 1, T20S, R29E

14. PERMIT NO.: 30-015-26590

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3317 Ground *

12. COUNTY OR PARISH: Eddy

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☒	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Testing			☒
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Tested Atoka thru perforations 10961-11233. Well flwd 3030 MCFPD/72 BCPD/ trace wtr w/1250 psi FTP thru 20/64" choke. 18 hr SITP - 4250 psi.

Tested Strawn thru perforations 10770-10824. Well flwd 845 MCFPD/ 12 BCPD/ 12 BWPD w/200 psi FTP thru 2" meter run w/ 1.5" orifice plate. 36 hr SIBHP - 4889 psi/ SITP - 3700 psi.

Tested Strawn thru perforations 10624-10672. Well flwd 1785 MCFPD/ 96 BCPD/ trace wtr w/ 925 psi FTP thru 20/64" choke. 48 hr SIBHP - 3833 psi/ SITP - 2800 psi.

Set 5-1/2" Lok-Set packer w/sliding sleeve closed at 10859'. Well is dual completion w/Atoka perforations 10961 - 11233 producing thru tubing and Strawn perforations 10624 - 672 and 10770 - 824 Shut-in on tubing casing annulus.

* Corrected ground level elevation is 3317. Previous filings were incorrect.

18. I hereby certify that the foregoing is true and correct

SIGNED Tom Sprunkle TITLE District Manager DATE 4-23-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for [illegible]