Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions

JUN 1 5 1992 at Bottom of Page

O. C. D.

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ſ.		O TRA	NSP	ORT OIL	AND NA	UHAL G	AS Wall A	DI No			
Operator Presidio Exploration, Inc.							Well API No. 30-015-26590 <del>0D</del> 2				
Address 5613 DTC Parkway, Suit	e 750	РОВо	ox 65	 525 En	glewood,	CO 801	55-6525				
Reason(s) for Filing (Check proper box)						x (Please expi					
New Well		Change in	Тталько	orter of:	_						
· —	Oil		Dry G								
Recompletion		🗀	-			Effec	tive Mar	ch 1, 1	992		
Change in Operator	Casinghead	I Gas	Conde								
f change of operator give name							•				
and address of previous operator					·						
IL DESCRIPTION OF WELL	AND LĖA	SE									
Lease Name		Well No.	Pool N	lame, Includi	ng Formation			f Lease	_	ease No.	
Superior Federal		9	;		at Straw	n East	State,	<u>Sederal</u> or Fe	NMNM	0144698	
<del></del>			1		<del>-</del>						
Location	183	20			North	. 198	RO _		East	•	
Unit LetterG	_:		. Feet Fi	rom The	North Lin	and	Fe	et From The.		Line	
_				200				raa		C	
Section 1 Township	<u> </u>	20S	Range	29E	, NI	иРМ,		Eddy	·- ·- ·	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden		XX	Address (Giv	e address to w	hich approved	copy of this f	orm is to be se	rt)	
Navajo Refining Co				تمص	P O Dr	awer 159	) Ar	esia, N	MM 8821	0	
Name of Authorized Transporter of Casing	head Gee		or Drv	Gas XXX							
		tation	U. D.,	XXX	4200 E	Skelly I	rive. #	560 Tu	ılsa,OK	74135	
Centennial Natural Gas	<del></del>		1-				When		,		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	connected?	į wnen	4-19 <b>-</b> 91	ı		
give location of tanks.	G	_1	20:	S 29E	yes		l	4-13-3	L		
f this production is commingled with that	from any other	er lease or	pool, gi	ve comming	ing order numi	xer:					
V. COMPLETION DATA	•	,	•	•							
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	IOU MET	1	OSS Well	1	1	1		1	İ	
		1 2 - 4 - 4 -	<u> </u>		Total Depth			P.B.T.D.	<u> </u>		
Date Spudded	Date Comp	i. Keady to	PTOG.		Total Depth			P.B. 1.D.			
·								<del>                                     </del>			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations	L							Depth Casir	ng Shoe		
• • • • • • • • • • • • • • • • • • • •											
		IDDIC	CASI	NIC AND	CEMENTI	VC PECOE	2D	<del>!</del>	·		
		TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPIRSEI			GAORO CEMERT			
	ļ							ļ			
					ļ <u>.</u>					<del>-</del>	
·											
V. TEST DATA AND REQUES	T FOD A	LLOW	ARLE		<u></u>						
	) I FUN A		-414		he sould to ou	exceed top all	ountle for this	denth or he	for full 24 hou	rs.)	
			ој года	ou ana musi	De equal to or	thed (Flow o	ump, gas lift, e	to)	, or <u>j=1 5 1 1.5 1.</u>		
Date First New Oil Run To Tank	Date of Ter	<b>t</b>			Producing M	eunou (riow, p	wy, gus iyi, e	u.,			
					1			T			
Length of Test	Tubing Pre	SILIE			Casing Press	ire		Choke Size			
						1			·		
Actual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
Will I for Daing 1000											
	1				<u> </u>			L			
GAS WELL					,						
Actual Prod. Test - MCF/D	Length of	est			Bbis. Conder	sate/MMCF		Gravity of	Condensate		
										**	
Testing Method (puot, back pr.)  Tubing Pressure (Shut-in)					Casing Press	ire (Shut-in)		Choke Size			
	<u> </u>				<b>\</b>			<u></u>		<del></del>	
VL OPERATOR CERTIFIC	ATE OF	COME	LIA!	NCE	11 .				504016	N 1 .	
I hereby certify that the rules and regul					(	JIL COI	NSEHV	MOLLA	DIVISIO	אכ	
Division have been complied with and	that the infor	mation giv	en abov	re.	11						
Division have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.					11	<b>A</b>	٠	JUN 1 5	5 1992		
	_				Date	Approve	30	- O. I.			
Shyller Sobote	(b)				H						
HI YEVER LUBETU	<u>v</u>				Pv				•		
Signature Cabatile Operations Technician						By ORIGINAL SIGNED BY					
Phyllis Sobotik Operations Technician						MIKE WILLLAMS					
Printed Name	200	050 33	Title		Title		ERVISOR.	THETRIC	T II		
June 10, 1992	303-	850-11				_ 501	ER FIDOR	J 1 THE	· • • • · · ·		
Date		Tele	ephone l	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.