

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCONTACT RECEIVING
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(Other instructions on re-
verse side)BLM Roswell District
Modified Form No.
ND60-3160-4

CISF

SUNDAY NOTICES AND REPORTS ON WELLS

(Do not use this Form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER P&A Zone		5. LEASE DESIGNATION AND SERIAL NO. NMM84637 NM0144698	
2. NAME OF OPERATOR Presidio Exploration, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 5613 DTC Parkway, #750 P. O. Box 6525 Englewood, CO 80155-6525		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1830' FNL & 1980' FEL Unit G		8. FARM OR LEASE NAME Superior Federal Com	
14. PERMIT NO.		9. WELL NO. 9	
15. ELEVATIONS (Show whether DF, RT, or GR) 3317' GR		10. FIELD AND POOL, OR WILDCAT Parkway Atoka	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 1 20S-29E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FILL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/11/93 Notified by NM State Oil Conservation Division (Mike Williams, Supervisor, Artesia) that the exemption of pkr leakage test granted 9,1991 for the subject well was only good for 1 yr. A segregation and/or a pkr leakage test now required.

1/22/93 Discussed by phone and subsequently confirmed in writing the following:

The presently producing Strawn perms(10,624-10,824') are loc above the uppermost pkr (w/wireline plug @ 10859') & flw'g thru tbg via open sliding sleeve (10,845'). The SI Atoka perms(10961'-11233') are loc below a lower pkr(w/wireline plug @ 10891) & a junked "wireline re-entry guide/"F" nip/pup jt" chemically cut f/ the uppermost pkr is now laying on top of this lower pkr. Consequently, a conventional pkr leakage test was not possible. Therefore, the NM OCD's final ruling was that the Atoka interval must be "permanently" abandoned. This "permanent" abandonment must be accomplished by wireline dump-bailing 20' cmt over junk & pkr @ 10891'.

1/24/93 Notified Mark Stubblefield, Deputy Inspector, NM OCD of impending operation. SI well to equalize TP & CP.

1/25/93 RU wireline, unable get below 25' due to paraffin. RU hot oiler, pmp 5 BO dn tbg-st w/ 350 psi, drop to 0 psi, no flowback. RIH w/1.25" OD sinker bar to 10859', tag wireline plug, POOH. RIH & retrieve wireline plug.

1/26/93 RU 60' wireline cmt dump bailer, made 20 runs, set 20' cmt plug f/10891'-10871'. POOH RIH & reset wireline plug in pkr @ 10859'. RD.

Post #0-2
2-26-93

P & IT Addg

18. I hereby certify that the foregoing is true and correct

SIGNED

Phyllis Soborik

TITLE Operations Technician

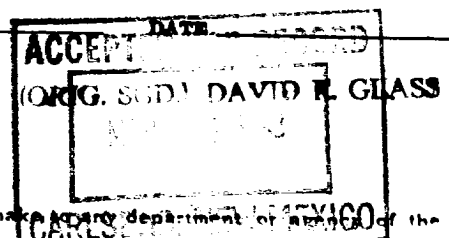
DATE Feb 19, 1993

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side