

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

dsf
B2M
B2M
B2M

WELL API NO.
30-015-26607

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V36240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
MACK MAXCEY

3. Address of Operator
3303 Dengar Midland, TX 79707

4. Well Location
Unit Letter F: 1964 Feet From The N Line and 2077 Feet From The W Line

Section 28 Township 20S Range 28E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Posthole

8. Well No.
1

9. Pool name or Wildcat
Uncl. Yates

10. Date Spudded
1-11-91

11. Date T.D. Reached
1-28-91

12. Date Compl. (Ready to Prod.)
- 2-10-91

13. Elevations (DF & RKB, RT, GR, etc.)
3219 GR.

14. Elev. Casinghead
3220

15. Total Depth
936

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools

19. Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name
Top of Yates 750

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Neutron Collar Locator

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	23 1/2	350'	10.5"	Circulated	
5 1/2	17 1/2	936	7 7/8"	Circulated	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	920	none

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
794-800	500 gal Acid
804-816	
850-871	

28. PRODUCTION 900-910

Date First Production
2-11-91

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump

Well Status (Prod. or Shut-in)
Shut in

Date of Test
2-11-91

Hours Tested
8 hr

Choke Size
open

Prod'n For Test Period
22 hrs

Oil - Bbl.
22515

Gas - MCF
50000

Water - Bbl.
0

Gas - Oil Ratio
22 5000

Flow Tubing Press.
0

Casing Pressure
0

Calculated 24-Hour Rate
70 (hd. oil)

Oil - Bbl.
25-30

Gas - MCF
5000

Water - Bbl.
0

Oil Gravity - API - (Corr.)
38

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented (dry & blind)

Test Witnessed By
A.H. Rains & Joe Shapard

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Mack Maxcey Printed Mack Maxcey Of 5-24-91

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology