Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUL 1 9 1991

1000 Rio Brazos Rd., Aztec, NM 8741	REQUEST F	OR ALLOWAB				O. C. D. TESIA, OFFI	CE		
l. Operator	TO TRA	ANSPORT OIL	AND NAT	URAL GA	NS Well A	PI No			
YATES PETROLEUM CORPORATION						30-015-26625			
Address 105 South 4th St.	, Artesia, NM	88210							
Reason(s) for Filing (Check proper box			X Othe	r (Please expla	ıin)				
New Well	· (Transporter of:							
Recompletion	Oil L	Dry Gas Condensate	Ca	singhead	gas con	nnection	•		
Change in Operator If change of operator give name and address of previous operator	Casinghead Gas	Concensate							
I. DESCRIPTION OF WEL	TANDIFACE								
ALE Name Well No. Pool Name, Including			ng Formation		Kind o	Lesse No.			
Mary AIV State	1	1 Wildcat D		elaware Su			LG 92	80	
Location Unit LetterG	. 1980	_ Feet From TheN	orth_Line	and198	0 Fee	et From The _	East	Line	
Section 36 Town	nship 21S	Range 31E	, NN	лрм,	Edo	dy		County	
III. DESIGNATION OF TRA	ANSPORTER OF C	II. AND NATUI	RAL GAS						
Name of Authorized Transporter of Oi	Address (Give address to which approved copy of this form is to be sent)								
Pride Pipeline Co.	PO Box 2436, abilene, TX 79604								
Name of Authorized Transporter of Casinghead Gas [XX] or Dry Gas			Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210						
If well produces oil or liquids,							?		
give location of tanks.	G 36	21 31	Yes			['] 7–17–91			
f this production is commingled with to IV. COMPLETION DATA	hat from any other lease of	'pool, give commingli	ing order numb	er:					
Designate Type of Completi	on - (X)	II Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	te Spudded Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
Perforations	İ			Depth Casing Shoe					
	TURING	, CASING AND	CEMENTI	NG RECOR	מי				
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
			<u> </u>						
V. TEST DATA AND REQU									
OIL WELL (Test must be after Date First New Oil Run To Tank	ter recovery of total volume	e of load oil and must		exceed top all ethod (Flow, p			or full 24 hou	urs.)	
Date Link Mem Oil Knn 10 1 wir	Date of Test		I tomering ive	caixa (1.10m, p	w.w, gas 191, t				
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
Asset Bad Dida Tes	Letteral Proof During Test		Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbis.	Oil - Bbls.		WHICE - DUIS.					
GAS WELL						10			
Actual Prod. Test - MCF/D	Length of Test	Length of Test		Bbis. Condensate/MMCP			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTII I hereby certify that the rules and Division have been complied with	regulations of the Oil Cons	servation	11	•		ATION		NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date	Date Approved					
Quanita L	Dodler .		11	ORI	GINAL SI	GNED BY			
Signature Juanita Goodlett	- Production	Supvr.	by_		(i WILLIA Debugana	MS R. DISTRIC	T 19	, , , , , , , , , , , , , , , , , , , ,	
Printed Name		Title	Tial	,	- これぐこういか	, טוטוונוט	• ••		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

7-18-91

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.