

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87508

MAR 6 1991

WELL API NO. 30-015-26626
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4474
7. Lease Name or Unit Agreement Name SALOMEH
8. Well No. 1
9. Pool name or Wildcat Cabin Lake Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator CORINNE B. GRACE	
3. Address of Operator P.O. Box 1418 Carlsbad, New Mexico 88220	
4. Well Location Unit Letter M : 330' Feet From The West Line and 330' Feet From The South Line Section 36 Township 21 South Range 30 East NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3249.6 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commence drilling 12 1/4" hole at 3:45 PM 2-8-91. Lost circulation at 672'. Regain returns with LCM pills. Drill 12 1/4" hole to 3500'. TD 12 1/4" hole at 9:15 AM on 2-14-91. Rig up and run 3501' of 8 5/8" casing consisting of the following:
1038' 8 5/8" 32# J-55 ST&C Csg., 2296' of 8 5/8" 24# J-55 ST&C csg. & 165' of 8 5/8" 32# J-55 ST&C csg. Csg shoe at 3500'. Float collar at 3457'. Cement with 2750 sx Halliburton Lite + 10#/sx gilsonite + 10#/sx salt + 1/4#/sx Flocele. Yield 2.2 cu/ft per sx. Wt.--12.4#/gal. Tail with 250 sx. Class "C" + 2% CaCl2. (Yield 1.32 cu/ft per sx. Wt.--14.8#/gal. Did not circulate cement. Plug down at 8:30 PM 2-14-91. Run temp. survey at 6:30 AM 2-15-91 and showed top of cement at 742'. Cement annulus with 600 sx. Class "C" + 2% CaCl2 in 4 stages through 1" kobe tubing. Circulated cement to surface at 12:30 AM 12-16-91. NMOCD--Mike Stubblefield witnessed. Wait on cement 24 hrs. Test casing and BOP to 1500# for 30 min. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gene Lee TITLE Agent DATE 2-18-91
TYPE OR PRINT NAME Gene Lee TELEPHONE NO. 622-7355

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR DISTRICT II TITLE DATE MAR 8 1991

CONDITIONS OF APPROVAL, IF ANY: