

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

APR 29 1991

WELL API NO.

30-015-26626

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-4474

7. Lease Name or Unit Agreement Name

Salomeh

8. Well No.

1

9. Pool name or Wildcat

Cabin Lake Delaware

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER ☐

2. Name of Operator

Corinne B. Grace

3. Address of Operator

P.O. Box 1418 Carlsbad, New Mexico 88220

4. Well Location

Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line

Section 36 Township 21 South Range 30 East NMPM Eddy County

10. Date Spudded  
2-7-91

11. Date T.D. Reached  
2-22-91

12. Date Compl. (Ready to Prod.)  
4-02-91

13. Elevations (DF & RKB, RT, GR, etc.)  
3249.6 GR

14. Elev. Casinghead  
3248.0

15. Total Depth  
7625'

16. Plug Back T.D.  
7582'

17. If Multiple Compl. How  
Many Zones? 1

18. Intervals Drilled By Rotary Tools  
7625'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Brushy Canyon Delaware 6307-6329

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL-LDT, DLL-MSFL, EPT

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	415'	17 1/2"	600 sx "C"	None
8 5/8"	24# & 32#	3500'	12 1/4"	2750 sx H.Lite + 250 sx. "C"	
5 1/2"	15.50#	7625'	7 7/8"	325 sx Premium + 20% Diacele	
				+ 840 sx Microbond	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6427'	--

26. Perforation record (interval, size, and number)

6307--6314' 15/32" 16 holes  
6321--6329' 15/32" 18 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6307-6329	1500 gal 7 1/2% NEFE
	Frac w/ 32,000 gal 70 Quality CO2 foam
	+ 20,500# 20/40 +12,000# 16/30 resin c

28. PRODUCTION

Date First Production 4-18-91	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 X 1 1/2 X 24'					Well Status (Prod. or Shut-in) Producing	
Date of Test 4-18-91	Hours Tested 24	Choke Size	Prod n For Test Period	Oil - Bbl. 40	Gas - MCF 39	Water - Bbl. 175	Gas - Oil Ratio 980
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for fuel, waiting on pipeline connection.

Test Witnessed By

G. Lee

30. List Attachments

Deviation surveys, logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Gene Lee

Title Agent

Date 4-19-91