Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	hergy, Minerals				ini veg	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088					2 9 1991		Ŷ	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALL TO TRANSPO	LOWAE		JTHORIZ	ATION	C. D. A. OFFICE			
I. Operator			AND NAT		Well A	PI No.			
Corinne B. Grace 🕨	/				30	-015-26	626		
Address	Carlsbad, New Me	vioo	88220	1					
P.O. Box 1418 ( Reason(s) for Filing (Check proper box)	arisbau, new ne	XICO		(Please explai	n)				
New Well	Change in Transport			CAS	SINGHEA	D GAS M	UST NOT	BE	
Recompletion	Oil Dry Gas			FLA	RED AFT	ER	2/91		
Change in Operator	Casinghead Gas Condensa					EXCEPTIO		***	
and address of previous operator	······································					OBTAINE			
II. DESCRIPTION OF WELL	AND LEASE					<u> </u>		æ No.	
Lease Name Salomeh	Well No. Pool Nar 1 Cab		ake Dela	ware		f Lease Federal or Fee	K-44		
			une Dere	wur e					
Unit Letter		m The $\underline{S}$	outh_Line:	und <u>33</u>	0 Fee	t From The	West	Line	
Section 36 Townshi	p 21S Range	30E	<u>, NM</u>	PM,	E	ddy		County	
III. DESIGNATION OF TRAN	SPORTER OF OIL AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil	CY or Condensate	_	Address (Give	address to whi	ich approved	copy of this form	n is to be sent	)	
Name of Authorized Transporter of Casin	CK PERMIAN CORP EFF 9-1-91 ghead Gas X or Dry G		Address (Give	address to whi	ich approved	copy of this form	n is to be sent	)	
El Paso Nat. Gas If well produces oil or liquids, give location of lanks.	Unit Sec. Twp. M 36 21S	Twp.Rge.Is gas actually connected?Whe21S30Eno				a ?			
If this production is commingled with that				г					
IV. COMPLETION DATA	Oil Well Ga		New Well		Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X) X Date Compl. Ready to Prod.		X Total Depth			P.B.T.D.			
Date Spudded	4-02-91		1			758	2' Pos	+10-2	
2-7-91 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		7625 Top Oil/Gas Pa	y 630	7	Tubing Depth	5.	- 3-91	
3249.6 GR Perforations	Brushy Canyon De	laware	Brush	<del>z. Ganyo</del> n	- л	6427 Depth Casing	Shoe /	+ BK	
6307-6314, 6321-6329	TUBING, CASIN		CEMENTIN	G RECORI		7625	<u>.</u>		
HOLE SIZE	CASING & TUBING SI			EPTH SET		SA	CKS CEME	T	
17 1/2	13 3/8		415'			600 sx C			
12 4	8 5/8		3500'			2750 Lite + 250 "C" 325 Lite + 840 Microbo			
7 7/8"	<u>5 1/2"</u> 2 7/8"		6427'						
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		_L			L			
OIL WELL (Test must be after )	recovery of total volume of load of	il and must	be equal to or e	xceed top allo	wable for this	depth or be for	full 24 hours	)	
Date First New Oil Run To Tank 4-18-91	Date of Test 4-18-91		Producing Method (Flow, pump, gas lift, o Pump						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
24 hrs			Dile		Gas- MCF				
Actual Prod. During Test	During Test Oil - Bbls. 40		Water - Bbls. 175			39			
GAS WELL			<u> </u>			J			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC		CE	0	IL CON	ISERV	ATION D	IVISIO	N	
I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	that the information given above		Date	Approve	d. 1	MAY 1 5	1991		
Aleno ~	7 il								
Signature			By ORIGINAL SIGNED BY MIKE WILLIAMS						
Gene Lee	Agent	THE	SHIPEDVICOD DIOTRIAN IN						
4-19-91	505-622-7355		Title_				•		
Date	Telephone No	<b>)</b> .	11			• •			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.