f' orm 3160-3 (November 1983) (formerly 9-331C)	DEPARTMENT	ED STATES OF THE INTER LAND MANAGEMEN	IT	ide)	Form approved. Budget Bureau M Expires August 5. LEASE DESIGNATION . NM-84721 6. IF INDIAN, ALLOTTER	No. 1004-0136
1a. TYPE OF WORK			PLUG BAG		7. UNIT AGREEMENT NA	
b. TYPE OF WELL						
OIL GAE WELL XX WE			NGLE XX MULTIP		8. FARM OR LEASE NAM	-
	il Company		(817)335-564	1	Sylvite Fe 9. will NO.	deral
3. ADDRESS OF OPERATOR	il Company 🗸		(817)555-504	· I	2	
3000 Texas	s American Ba	inka B idg. "F E		xas	10. FIELD AND POOL, OF	
4. LOCATION OF WELL (Rej At surface			1	6102	Y Und. Parkw 11. sec., T., B., M., OB B	
	' FNL & 467'	FWL, SW/4 NW	V/4, Unit E	-	AND SURVEY OR AR	GA GA
At proposed prod. zone	Same				Sec, 6, T2	0S, R30E
14. DISTANCE IN MILES AN		EST TOWN OR POST OFFICE	E*		12. COUNTY OR PARISH	13. STATE
14 air mile 15. DISTANCE FROM PROPOS	es Northeast	of Carlsbad,	New Mexico	17 80	Eddy of Acres Assigned	N • M •
13. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI			588.28		THIS WELL 40	
(Also to nearest drlg. 18. DISTANCE FROM PROPO	unit line, if any)	<u>467'</u> <u>19. pr</u>	DOO · ZO	20. ROTA	ARY OR CABLE TOOLS	
TO NEAREST WELL, DR. OR APPLIED FOR, ON THIS	ILLING, COMPLETED,	193' 4	1000 ' ±		Rotary	
21. ELEVATIONS (Show whet	her DF, RT, GR, etc.)			•	22. APPROX. DATE WOR	K WILL START*
3263					ASAP	
23.	1	PROPOSED CASING ANI	CEMENTING PROGRAM	Secret	tary's Potash/f	R-111-P Potash
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	T
26.0"	20.0"	94.0#	500'		<u>sx(Circ)</u>	
17 1/2"	13 3/8"	48 & 54.5#	1400'		sx(<u>Circ</u>)	Yest ID-1
12 1/4" 8 3/4"	9 5/8 7.0"	36.0# 23 & 26.0"	3250' 4000'	900	sx(tie back) sx(tie back)	3-15-7/
0 3/4	7.0	25 & 20.0	4000	500	SACCIC DUCKS	These have 8
Operator possible	proposes to c commercial p	drill to the coduction of	Delaware for oil and gas.	rmatic	on to test fo	APLE or
Attachmen					>0 5	-
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		ectional Map	I: EXHIDICS	A-D		्राः हरः
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	E. Per	tinent Lease	Data			
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IN ABOVE SPACE DESCRIBE			ung beek give dete op n	resent pro	ductive some and proposed	
in ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any.	rill or deepen directional	ly, give pertinent data o	on subsurface locations at	nd measure	ed and true vertical depth	s. Give blowout
24.	<u> </u>	1.				
SIGNED Letty	W. Marke	TITLE	Agent		DATE 1/23/	/91
(This space for Federa	al or State office use)					
PERMIT NO.			APPROVAL DATE			
	<u>3</u>		(x) () ()		DATE 3- 4	5-91
APPROVED BY APPROVAL SUBJEC GENERAL REQUIRE SPECIAL STIPULAT ATTACHED	IT TO IMENTS AND IJONS	*See Instructions	On Reverse Side			

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Form 3160-5 (June 1990)	DEPARTMENT OF THE INTERIOR Budget Bure Expires:					
Do not us	SUNDRY NOTICES Se this form for proposals to dr Use "APPLICATION FO	5. Lease Designation and Serial No. <u>NM84721</u> 6. If Indian, Allottee or Tribe Name				
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
1. Type of Well	Gas Other		8. Well Name and No.			
2. Name of Op			Sylvite Fed. No. 2			
Fort	son Oil Company		9. API Well No.			
3. Address and 3000	•	(817)335-5641 nk Bldg., Fort Worth, Tx 76102	10. Field and Pool, or Exploratory Area			
4. Location of	Well (Footage, Sec., T., R., M., or Survey D	rescription)	Und. Parkway-Del			
1	980' FNL & 467' FW	L, Sec. 6, T2OS, R3OE	11. County or Parish, State			
			Eddy Co., N.M.			
12. C	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
	TYPE OF SUBMISSION	TYPE OF ACTION				
	X Notice of Intent	Abandonment	Change of Plans			
	Subsequent Report	Plugging Back	New Construction			
		Casing Repair	Water Shut-Off			
	Final Abandonment Notice	XX Altering Casing	Conversion to Injection			
		Other	Dispose Water (Note: Report results of multiple completion on Well			
13 Describe Pr	moved or Completed Operations (Clearly state a	It pertinent details and ever pertinent dates including estimated date of startin	Completion or Recompletion Report and Log form.)			
	Operator proposes to change casing program as follows: III IIII IIII IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII					
14. I hereby ce Signed	till that the foregoing is true and correct	TilleAgent	Datc 2/28/91			
	for Federal or State office use)					
Approved t		Title	Date3/5/91			
Conditions	of approval, if any:					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be fro	m the outer bound	daries of th	e Section.		
Operator			Lease				Well No.
FORTSON OIL COMPANY		SYLVITE FEDERAL			2		
Unit Letter	Section	Township	Range		County	· · · · · · · · · · · · · · · · · · ·	
Е	6	20 South	30 E	ast İ		Eddy Cou	nty, N.M.
Actual Footage Loc							
-		Month	107	last f	from the	We at	line
<u>1980</u>	feet from the	North line and	467	idet 1	from the	West	licated Acreage:
Ground Level Elev.	Producing Fo Delwa	1		ated P	arkway/	Delaware	40
3263.							
1. Outline th	e acreage dedica	ited to the subject we	Il by colored p	encil or	hachure n	narks on the p	lat below.
	0						
2. If more th	nan one lease is	dedicated to the well	, outline each	and ident	tify the o	wnership there	of (both as to working
	nd royalty).						
3. If more the	an one lease of a	lifferent ownership is d	edicated to th	e well, ha	ave the ir	nterests of all	owners been consoli-
		unitization, force-pooli					
uated by t	Junion Lization,	unitization, loice poor.					
Yes	No If a	nswer is "yes," type of	consolidation				
L IES		inclusion to good type of					
If another	is "no" list the	owners and tract desc	untions which	have act	ually hee	n consolidated	l. (Use reverse side of
	f necessary.)	GARGES and Gact GCSCI	Prione minou				
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No allowa	ble will be assign	ned to the well until all	interests have	been co	msolidate	u (by commun	nuzation, unitization,
forced-poo	oling, or otherwise)or until a non-standard	1 unit, elimina	ting such	interests	, has been ap	proved by the Commis-
sion.							
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Blowout Preventer 3000 psi working pressure

PERTINENT LEASE DATA

FORTSON OIL COMPANY SYLVITE FEDERAL NO. 2 1980' FNL & 467' FWL Sec. 6, T20S, R30E Eddy County, N.M.

14 air miles Northeast of Carlsbad, N.M.

Lease Number: NM-84721 Record Lessee: Collins & Ware, Inc. Bond Coverage: \$25,000.00 Statewide Bond-Fortson Oil Co. Acres in Lease: 588.280 Surface Ownership: Federal

Pool Rules: General Statewide Rules

Exhibits: A. Land Plat

Located:

- B. B.O.P. diagram
- C. Directional Highway Map
- D. Topographic Map
- E. Wellsite Plat

SUPPLEMENTAL DRILLING DATA

FORTSON OIL COMPANY SYLVITE FEDERAL NO. 2 1980' FNL & 467' FWL Sec. 6, T20S, R30E Eddy County, N.M.

The following information is filed in accordance with "Onshore Oil and Gas Order" No.s 1 & 2:

- 1. Geologic Name of Surface Formation: Permian age
- 2. Estimated Geological Marker Tops:

Rustler	280'	Yates	1410'
T/Salt	400'	7 Rivers	1530'
B/Salt	1320'	Delaware	3500'

3. Estimated Depths to Water, Oil and Gas:

Water: above Rustler formation at 150'+ Oil & Gas: Delaware formation below 3500'

4. Proposed Casing and Cement Program:

Surface Csg:	20", 94.0#, H-40, ST&C casing. Cement with 500 sx Class 'C' with 2% CaCl. Circulate
First Inter:	cement to surface. 13 3/8", 48 & 54.5", H-40, ST&C casing. Cement with 500 sx 50-50 pozmix followed
	by 250 sx Class 'C' with 2% CaCl. Cir- culate cement to surface.
Second Inter:	9 5/8", 36.0#, J-55, ST&C casing. Cement with 900 sx 35-65 pozmix. Tie cement to 13 3/8" casing.
Prod. Casing:	7.0", 23 & 26.0#, J-55, ST&C casing. Cement with 500 sx Class 'C' with 1% CaCl. Cement to isolate all oil, gas and water zones.

5. Mud Program:

0 - 500':	Fresh water spud mud. Fresh water lime and
	gel. 8.5-8.8#/gal, 30-33 viscosity
500 - 1400 ':	Brine water with salt gel and lost circu-
	lation material as required. 9.3-9.5#/gal,
	28-30 viscosity
1400 - 3250':	Fresh water system. Control pH with lime,
	8.3-8.5#/gal, viscosity 28-30, pH 9-10
3250 - 4000':	Drill out with existing brine system cir-
3230 2000	culating reserve pit. Control pH with lime.
	9.2-9.4#/gal, viscosity 28-32, pH 9-10
	7 2 M 535

- 6. Pressure Control Equipment: 3000 p.s.i. working pressure, double ram blowout preventor will be installed from 500' to total depth.
- 7. Proposed Testing, Logging and Coring Programs:

Testing:	No DST's anticipated
Logging:	DLL, Compensated Neutron, Gamma Ray. Possible mud
	logging unit from 1400' to total depth
Coring :	possible Delaware core

- 8. Auxiliary Equipment: Kelly cock, Full Opening Stabbing Valve.
- 9. Abnormal Pressures or Temperature Zones: Possible lost circulation in the Artesia group and Capitan Reef. No high pressure zones are anticipated.
- 10. Anticipated Starting Date: Commence drilling operations upon approval of the Permit to Drill.

SURFACE USE PLAN

FORTSON OIL COMPANY SYLVITE FEDERAL NO. 2 1980' FNL & 467' FWL Sec. 6, T20S, R30E Eddy County, N.M.

- 1. Location of Proposed Well:
 - A. Exhibit 'A' is a portion of a highway map displaying the location as staked. Proposed location is situated approximately 14 air miles northeast of Carlsbad, New Mexico.
- 2. Access Roads to be Constructed or Reconstructed:
 - A. Exhibit 'B' displays the existing roads. No new access roads will be necessary.
 - B. Existing access roads to the proposed wellsite will be used in their present state. Off lease access approval executed under Sylvite Federal No. 1 location.
- 3. Location of Existing Wells:
 - A. Exhibit 'C' displays the existing wells in the immediate area.
- 4. Location of Proposed Production Facilities:
 - A. Necessary production equipment will be constructed on the well pad.
- 5. Location and Type of Water Supply:
 - A. Eddy County Potash's surface disposal lake is located approximately 1 1/8 miles east of proposed location.
 - B. Water necessary for drilling operations will be purchased from a nearby commercial source and trucked to the drillsite.
- 6. Construction Materials:
 - A. Surfacing materials will be caliche and will be purchased from a Federal pit located in the SW/4 NE/4, Sec. 3, T20S, R30E.

- 7. Methods for Handling Waste Disposal:
 - A. Drill cuttings will be disposed in the reserve pits.
 - B. Drilling fluids will evaporate in the reserve pits until dry.
 - C. Water produced during tests will be disposed in the reserve pits.
 - D. All trash will be buried in a separate pit and covered with a minimum of 36" of dirt.
 - E. The location will be cleaned of all debris as soon as drilling operations are completed.
- 8. Ancillary Facilities:
 - A. None anticipated
- 9. Well Site Layout:
 - A. Exhibit 'D' displays the well site and rig layout.
- 10. Plans for Restoration of the Surface:
 - A. After completion of operations, all materials not needed for producing the well will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the wellsite in good condition.
 - B. Any unguarded pits containing fluids will be fenced until dry.
 - C. If the test well results in a non-commercial test, the well pad will be rehabilitated to BLM requirements.
- 11. Surface Ownership:
 - A. The surface is Federal.
- 12. Other Information:
 - A. Topography: Proposed location is situated approximately 30' west of the Sylvite Fed. No. 1 well pad.
 - B. Vegetation: Yucca, mesquite, gramma grasses.
 - C. Surface use is for grazing.
 - D. An archeological survey conducted on well pad 1/24/91,

by Archaeological Survey Consultants, Roswell, N.M. No cultural sites present.

13. Operator's Representative:

John Tittl Fortson Oil Company 3000 Texas American Bank Building Fort Worth, Texas 76102 (817)335-5641

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations herein will be performed by FORTSON OIL COMPANY and its contractos and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date

lerry w. montelin

Terry W. Franklin-Agent

DIRECTIONS TO LOCATION

FORTSON OIL COMPANY SYLVITE FEDERAL NO. 2 1980' FNL & 467' FWL Sec. 6, T20S, R30E Eddy County, N.M.

Starting point being Pecos River Bridge, Carlsbad, New Mexico:

- 00.00 From Carlsbad, travel northeast on highway 62-180 for 13.6 miles(4/10 miles past mile marker 49);
- 13.60 Turn north on County Road 238 for 2.1 miles;
- 15.70 Continue north on oilfield road for 4.1 miles;
- 19.80 Turn east and proceed east for a total of 2.6 miles(will travel past Siete Oil & Gas-Osage Federal tank battery at 1.0 miles east, east to Santa Fe Energy-Parkway '36' State Well No. 4 tank battery, then east to Fred Pool-Ronadero Federal No. 4 well;
- 22.40 Turn south at Fred Pool-Ronadero tank battery for 2/10 miles to Ronadero Federal No. 4 well;
- 22.60 Continue south to for 2/10 miles;
- 22.80 Turn southeast for 3/10 miles;
- 23.10 Location



SCALE: DE L'ANDER

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7.5 MINUTE SERIES (TOPOGRAPHIC)



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Exhibit 'D' Fortson Oil Company Sylvite Federal No. 2 1980' FNL & 467' FWL Sec. 6, T2OS, R3OE Eddy County, N.M.