

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI  
(Other instructi  
verse side)

Budget Bureau No. 1004-1  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL  
NM-84721

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Fortson Oil Company

3. ADDRESS OF OPERATOR

3301 Commerce Street, Suite 3301, Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL & 467' FWL, SW/4 NW/4, Unit E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3263' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sylvite Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Und. Parkway-Delaware

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec. 6, T-20-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANT

(Other) Cement did not circ. on 7" casing XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) (NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

On March 20, 1991, seven inch casing was run and set at 3269' K.B. and cement, with 220 sacks Class "C", plus 10% Thickset, 1% CAQL2, 3/10 of 1% CFR-2, tailed in with 100 sacks Class "C" with 1% CAQL2. Cement did not circulate, Temperature survey showed top of cement at 2000'. As per discussions with the Bureau of Land Management in Carlsbad on this date; we propose the following:

- 1.) Nipple up and continue with drilling operations to anticipated total depth of 4000'.
  - A.) If the well is productive, 4 1/2" production casing will be run and cemented from total depth to surface and annular area between the 7" and 9 5/8" casing will be cemented from surface with sufficient cement to cover the interval from 2000' to the surface.
  - B.) If the well is non-productive, the bottom cement plugs will be set in accordance to instructions from the BLM. Seven inch casing will be pulled from top of cement if possible, with a stub and other plugs set as per your requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 3/21/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 3 26 91

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side