

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☒ GAS ☐ WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Fortson Oil Company
3. ADDRESS OF OPERATOR
301 Commerce Street, Suite 3301 Fort Worth, TX 76102
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface:

5. LEASE DESIGNATION AND SERIAL
NM-84721
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Sylvite Federal
9. WELL NO.
2
10. FIELD AND POOL, OR WILDCAT
Und. Parkway-Delaware
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 6, T-20-S, R-30-E
12. COUNTY OR PARISH
Eddy
13. STATE
N.M.

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3263' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Surface Casing Rpt. & Daily Drilg. Rpt. XXX	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Spudded well on March 13, 1991 at 7:15 PM.

3/14/91: Drilling at 350'. Formation Red Bed.
3/15/91: Present total depth 434'. Present operation: Going in the hole with a 12 1/4" bit. (See Reverse side for Complete Surface Casing Report.)

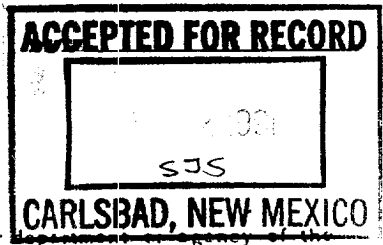
RECEIVED
APR 9 9 49 AM '91
CARLSBAD AREA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Burdett TITLE Agent DATE 4/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

<u>ITEM (BOTTOM TO TOP)</u>	<u>LENGTH</u>	<u>TOP of SECTION -K.B.</u>
1 - Weathorford Texas Pattern Guide Shoe	0.90'	430.64' K.B.
1 - Joint 13-3/8" 48#/ft., H-40 ST&C	43.40'	387.24' K.B.
1 - Weathorford insert float	0.10'	387.14' K.B.
9 - Joints 13-3/8" 48#/ft., H-40 ST&C	382.14'	5.00' K.B.
Total Joints	426.54'	
K.B. to G.L.	5.00'	
Casing set at	431.54'	

NOTE: Ran Four centralizers (1) in the middle of Shoe Joint; (1) each on collars #3, #6, and #9.

Circulated hole for 75 minutes with rig pump and cemented as follows:

Pumped 10 barrels fresh water.
Pumped 895 sacks Western Class "C" with 4% gel and 2% CACL₂, (1.65 cu.ft./sk. yield, 13.7#/gallon).
Displaced with 61.3 barrels fresh water.
Plug down at 5:15 PM March 14, 1991.
Circulated 404 sacks cement to pit.
Tested Blind Rams to 1000 psig for 15 minutes.
Tested Pipe Rams to 1000 psig for 15 minutes.
Cementing operations were witnessed by the BLM.