

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR

Fortson Oil Company

2. ADDRESS OF OPERATOR

301 Commerce Street, Suite 3301 Fort Worth, TX 76102

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL & 467' FNL, SW/4 NW/4, Unit E

14. PERMIT NO.

15. OPERATIONS (Show whether DE, RE, OR, etc.)

3263' GR

5. LEASE DESIGNATION AND FIELD

NM-84721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sylvite Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Und. Parkway-Delaware

11. SEC. T. E. M. OF E. AND  
R. OF AREA

Sec. 6, T-20-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

WELL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETION

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other) Daily Drilg Rpt. & 7" Casing Report

(Other)

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and record pertinent to this work.)

3/18/91: Drilling at 1611'. Formation Shale and Anhydrite.

3/19/91: Drilling at 2449'. Formation, no returns. Deviation survey at 1629' 1 3/4°, at 2093' 1 1/2°.

3/20/91: Present depth 3269'. Formation, no returns. Present operation: Trip out of the hole to run 7" casing. Deviation survey at 2591' 2°, at 2987' 2°. at 3269' 2 1/4°.  
(See reverse side for complete casing report on 7".)

3/21/91: Present depth 3269'. Present operation: Waiting on orders. Temperature survey showed TOC at 2000'.

3/22/91: Present depth 3269'. Present operation: Trip out of the hole with fish.

3/23/91: Present depth 3269'. Present operation: Going in the hole with bit and junk basket.

3/24/91: Present depth 3269'. Present operation: Trip out of the hole with Globe Basket.

3/25/91: Drilling at 3635'. Formation sand and dolomite. Circulated samples at 3629'.

RECEIVED  
APR 9 9 59 AM '91  
CARLSBAD AREA

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

4/1/91

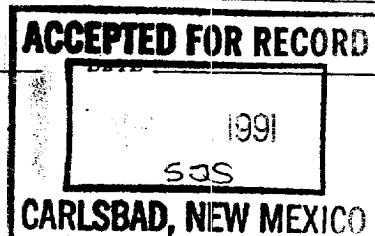
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



| <u>ITEM (BOTTOM TO TOP)</u>       | <u>LENGTH</u> | <u>TOP of SECTION -K.B.</u> |
|-----------------------------------|---------------|-----------------------------|
| 1 - Western Company Guide Shoe    | 1.00'         | 3,225.00' K.B.              |
| 1 - Joint 7" 20#/ft., J-55 ST&C   | 43.82'        | 3,224.18' K.B.              |
| 1 - Western Company Float Collar  | 1.00'         | 3,223.18' K.B.              |
| 72 - Joints 7" 20#/ft., J-55 ST&C | 3218.18'      | 5.00' K.B.                  |
| Total Joints                      | 3264.00'      |                             |
| K.B. to G.L.                      | 5.00'         |                             |
| Casing set at                     | 3269.00'      |                             |

NOTE: Ran Four centralizers one on each collar #1, #3, #5, and #7.

Circulated hole for 15 minutes with rig pump and cemented as follows:

Pumped 220 sacks Western Co. Class "C" cement with 10% Thixset, 1% CACL2, and 0.3% CF2, (1.52 cu.ft./sk. yield, 14.4#/gallon).  
 Tailed in with 100 sacks Western Co. Class "C" cement with 1% CACL2 (1.33 cu.ft./sk. yield, 14.8#/gallon).  
 Displaced with 130 barrels fresh water.  
 Plug down at 3:00 PM March 20, 1991.  
 Cement did not circulate to surface.  
 Cement will be brought back to surface at the time of plugging operations or cementing of four and one-half inch production casing.  
 Tested BOP and choke manifold to 1000 psig for 30 minutes.