

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

EXPIRES AUGUST 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM 84721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sylvite Federal

9. WELL NO.

No. 2

10. FIELD AND POOL, OR WILDCAT

Und. Parkway-Delaware

11. SEC., T., R., E., M., OR BLE. AND
SURVEY OR AREA

Sec. 6, T-20-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Fortson Oil Company

3. ADDRESS OF OPERATOR

301 Commerce Street, Suite 3301, Fort Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FNL & 467' FWL, SW/4 NW/4, Unit E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3263' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OF ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Additional information

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Fully state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

This is to go with Sundry notice dated 4/1/91 regarding daily drilling report & 4 1/2" casing report.

3/27/91: Rigged up cementers on annulus between 9-5/8" & 7" casing bled estimated 25 psig off annulus, gas smell present. Annular squeeze mix and pump 300 sacks class "C" neat (14.8#/gallon, yield 1.32). Pumpdown annulus at 2 BPM at 150 psig. Shut down. Shut annulus in. Mr. Witlock with the BLM stated everything O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED Sheryl L. Thomas

TITLE Agent

DATE 5/2/91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

