

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INSTRUCTIONS TO APPLICANTS
(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM 84721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sylvite Federal

9. WELL NO.

No. 2

10. FIELD AND POOL, OR WILDCAT

Und. Parkway-Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-20-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE
N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Fortson Oil Company

3. ADDRESS OF OPERATOR

301 Commerce Street, Suite 3301, Fort Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1980' FNL & 467' FWL, SW/4 NW/4, Unit E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3263' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OF ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Completion Report ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. TO SECURE PROPOSER OR COMPLETION OPERATIONS, clearly state all pertinent details and also pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Completion Operations Began in April 3, 1991.

4/4/91: Drilled out D.V. Tool to 2882' & tested casing to 2500psig.

4/5/91: PBTD 3200'KB perforated 1 shot at 3640' and from 3646-3658' (12, 0.38" holes.).

4/6/91: Acidized with 500 gallons 7½% NEFE Acid.

4/8/91: Perforated 1 shot per foot at 3576', 78', 80', 82', 84', 86', 88', 90', 92', 3603', 04', 05', 06', 07', 08', 10', and 3612' (17 holes). Set RBP at 3630', Acidized with 1500 gallons 7½% NEFE Acid.

4/9/91: Perforated 1 shot per/ft at 3533', 34', 35', 38', 39', 40', 44', 45', 46', 47', 48' (11 holes). Set RBP at 3560'. Treated with 750 gallons 7½% NEFE Acid.

4/10/91: Set CIBP at 3635'KB with 10' cement on top. Closed perforation (3646-3658).

4/11/91: Fraced Perforations 3576'-3610' & 3533'-3548', with 27,000 gallons 70 quality methonal CO2 foam and 58,000# 20/40 Brady sand.

4/17/91: Ran Rods.

4/18/91: Set Lufkin 228-200-84 Pumping unit. Turned over to pumper to test the well.

18. I hereby certify that the foregoing is true and correct

SIGNED Henry L. Jones

TITLE Agent

DATE 5/2/91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

