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NM OIL CONS. COMMISSION
Drawer 20
Alamosa, NM 88410-10

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Fortson Oil Company ✓

3. Address and Telephone No.

301 Commerce Street, Suite 3301, Fort Worth, TX 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 467' FWL, SW/4 NW/4, Unit E
Sec. 6, T-20-S, R-30-E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 84721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sylvite Federal No. 2

9. API Well No.

30-015-26657

10. Field and Pool, or Exploratory Area

Und. Parkway-Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move-in, rig-up pulling unit, etc.
2. Run and set a CIBP @ 3475' KB, dump 35 feet of cement on top; pressure test with 1000 psig (existing perforations 3532' to 3538' KB).
3. Perforate 1,524' to 1,605' KB.
4. Displace acid; swab and/flow to test.
5. Retreat (acid or fracture treatment), flow/swab to test.
6. Install surface equipment.
7. Run potential and BHP test(s) as directed.
8. Initiate production.

Work will begin upon approval by BLM and WIO.

14. I hereby certify that the foregoing is correct

Signed

Title

CONSULTING ENGR

Date

2/17/93

(This space for Federal or State office use)

Approved by

Title

ENGINEER

Date

2/19/93

Conditions of approval, if any: