

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 22 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Fortson Oil Company

3. Address and Telephone No.

3325 W. Wadley, Ste. 213, Midland, TX 79707 (915) 520-4347

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL & 467' FWL SW/4 NW/4 Unite
Sec. 6, T20S, R30E5. Lease Designation and Serial No.
NM 4721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sylvite Federal #2

9. API Well No.

9-15-36657

10. Field and Pool, or Exploratory Area

Unde. Parkway - Delaware

11. County or Parish, State

Eddy Co. NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request permission to P&A Well.

13-3/8 @ 432' w/895 sks

9-5/8 @ 1327 w/485 SkS

Perfs 3640-3538'

7 @ 3269 w/320 SkS

4-1/2 @ 4002 w/515 sks - 2 stages

CIBP @ 3475 w/35' cmt on top

(Perfs 1520 - 1605 Squeezed & perf. Frac screened out)

Est. P&A Procedure: (See Diagram Enclosed)

~~Fill hole w/9 ppg mud. Set CIBP @ approximately 1495'.~~~~Fill hole w/mud & test to 500 psi for 30 minutes.~~~~spot 100' cmt 1250-1350~~~~Spot 50' surface plug~~~~Weld on DH Marker~~

SJS

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Production Technician

Date 11/11/93

(This space for Federal or State office use)

Approved by Shannon J. Shaw

Title

PETROLEUM ENGINEER

Date 12/16/93

Conditions of approval, if any:

Sylvite Federal No. 2

1980 FNL, 467 FWL, Sec 6, T-20-S, R-30-E, Eddy Co, N.M

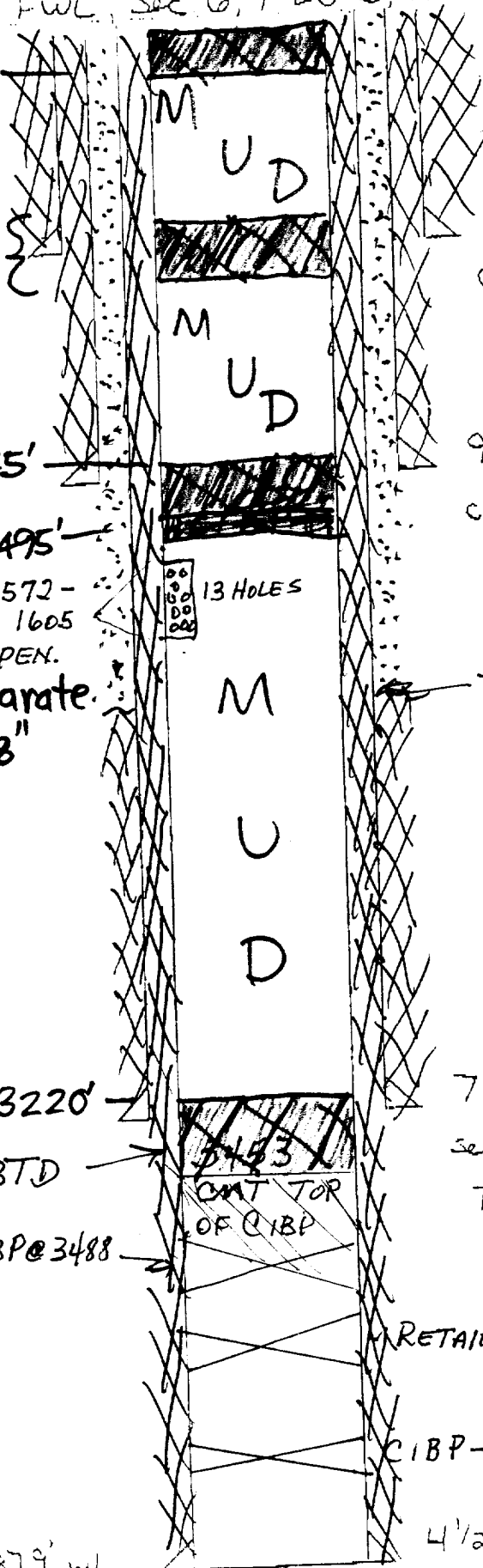
④ spot 50' surf. plug. 50'

③ spot 100' cmt plug
across 13 3/8" shoe. 9 5/8" x
Squeeze 300 ex in 100'
7" Annulus

Lost circ while drilg 1998

② Set CIBP @ ~1500' 1275'
cap w/ 35' cmt and
then place enough cmt 1495'
atop that plug so that
TOC is tied back 50' 1572 -
into 9 5/8" csq. @ ~ 1605 OPEN.
1327' — OR spot separate.
100' plug across 9 5/8"
shoe.

① spot 100' cmt plug
across 7" shoe @ 3269', 3220'
OR place sufficient
cmt. atop existing PBT D
cmt. cap on CIBP
so that TOC is CIBP @ 3488
@ ~ 3220'



13 3/8" 48 15/16" H-40 ST+C
csq set @ 434' w/ 895 ex
circ

9 5/8" 36 15/16" J-SS ST+C
csq set @ 1327' w/ 485 ex
circ

13 HOLES

T.O.C. 2,000' 7" coq x 8 3/4"
OPEN HOLE

7" 20 15/16" J-SS ST+C csq
set @ 3269' w/ 320 ex
TOC @ 2000' by temp. survey

RETAINER - 3500

CIBP - 3635

AV tool @ 2879' w/

TM 4001'

4 1/2" 10.5 15/16" J-SS ST+C csq
@ 4001' w/ 200 ex