

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 11 1991

O. C. D.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

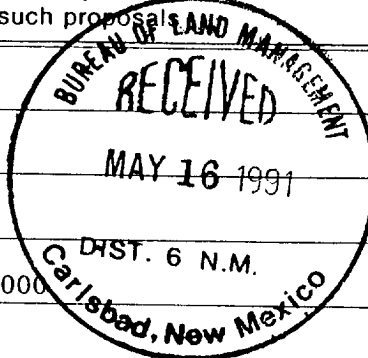
Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

430' FNL & 1980' FEL (NW/NE)
Sec 6., T20S, R28E



5. Lease Designation and Serial No.

NM 83582

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Angell Ranch Federal "X" #1

9. API Well No.

30-01526675

10. Field and Pool, or Exploratory Area

Fadeaway Ridge-Delaware

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

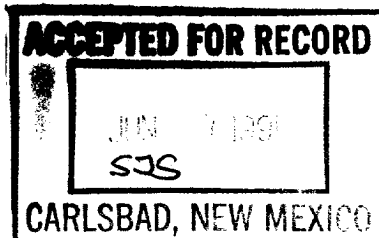
Csg & Cmtg Report

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/26-5-4/91

2450' 7 7/8" to 3950'
Drld 11" hole to 3950' TD. Ran open-hole logs. Ran 90 jts (3934.33') 5 1/2" 15.5# K-55 LT&C csg. Shoe @ 3935'. Cmtg w/450 sx Class "C" Lite + 10% salt + 1/4#/sx Cello Flake and tailed in w/1100 sx Class "C" + 0.8% FL-20 + 0.2% FWC-2 + 3% A-19 + 1/4#/sx Cello Flake. Displaced w/2% KCl water. Bumped plug w/2150 psi @ 1330 hrs 5/3/91. Floats held ok. Circ 130 sx cmt to surface. ND BOP and set slips w/38,000# wt. Cut off 5 1/2" csg. NU 11" x 7 1/16" 3000# spool w/flange and valve on top. Test seal to 3000 psi. Released rig @ 1730 hrs MST 5/3/91. WOCU.



14. I hereby certify that the foregoing is true and correct

Signed George W. Miller

Title

Dist Dirg Mgr

Date

5/10/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: