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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

JUN 07 1991

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Mitchell Energy Corporation	Well API No. 30-01526675
Address P. O. Box 4000, The Woodlands, TX 77387-4000	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Angell Ranch Fed 6 Fed.	Well No. 1	Pool Name, Including Formation Fadeaway Ridge (Delaware)	Kind of Lease State Federal or Fee	Lease No. NM 83582
Location Unit Letter B : 430 Feet From The North Line and 1980 Feet From The East Line Section 6 Township 20S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco Trading & Transportation, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 60628, Midland, TX 79711-0628					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 6	Twp. 20S	Rge. 28E	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 4/22/91	Date Compl. Ready to Prod. 5/20/91		Total Depth 3950'		P.B.T.D. 3455'			
Elevations (DF, RKB, RT, GR, etc.) 3385' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 3392'		Tubing Depth 3377'			
Perforations 3393-3429' (19 holes)					Depth Casing Shoe 3935'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8" - 54.5#		412'		445			
11" to 2454' & 7 7/8"	5 1/2" - 15.5#		3935'		1550			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5/21/91	Date of Test 5/23/91	Producing Method (Flow, pump, gas lift, etc.) flow	
Length of Test 24 hrs	Tubing Pressure No tubing during test	Casing Pressure 50 psi	Choke Size 48/64"
Actual Prod. During Test	Oil - Bbls. 41	Water - Bbls. 400	Gas - MCF vented TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature James Blount
James Blount Engineer
Printed Name
5/24/91 Title
Date (915) 682-5396
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 18 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.