

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other <u>RECEIVED</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>NM-02295</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other <u>JAN 31 1992</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Manzano Oil Corporation</u> ✓		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P.O. Box 2107, Roswell, NM 88202-2107</u>		8. FARM OR LEASE NAME <u>Gallo Federal</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>990' FNL & 1650' FWL</u> At top prod. interval reported below At total depth		9. WELL NO. <u>#1</u>	
14. PERMIT NO. <u>ARTESA OFFICE</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat, Delaware</u>	
DATE ISSUED <u>3-18-91</u>		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 11, T20S-R27E</u>	
15. DATE SPUDDED <u>4-11-91</u>		12. COUNTY OR PARISH <u>Eddy</u>	
16. DATE T.D. REACHED <u>4-21-91</u>		13. STATE <u>NM</u>	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, HNB, RT, GB, ETC.)* <u>3355 GL' 3360' KB</u>	
19. ELEV. CASINGHEAD <u>3355'</u>		20. TOTAL DEPTH, MD & TVD <u>4020'</u>	
21. PLUG, BACK T.D., MD & TVD <u>3880'</u>		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <u>X</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>NONE</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>CNL-Litho DL & DLL/MSF L</u>	
27. WAS WELL CORED <u>Side wall</u>		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8-5/8"		24 lbs	
5-1/2"		17 lbs	
Depth Set (MD)		Hole Size	
350 KB		12-1/4"	
4020 KB		7-7/8"	
Cementing Record		Amount Pulled	
280 sxs		None	
310 sx Lite + 400 sx poz		None	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Backs Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3898'-3966' - 25 holes		Depth Interval (MD)	
2718'-2765' - 14 holes		Amount and Kind of Material Used	
		3898'-3966' 5000 gal - 20% acid	
		2718'-2765' 1500 gal - 10% acid - frac 22K gal	
		55.5K lbs sand	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production		Production Method (Flowing, gas lift, pumping—also and type of pump)	
Well Status (Producing or Shut-in) <u>SI</u>		TEST WITNESSED BY	
Date of Test		Hours Tested	
5-17-91		4	
Choke Size		Prod'n. for Test Period	
Open		Oil—BBL. Gas—MCF. Water—BBL. Gas-Oil Ratio	
Flow. Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate		Oil Gravity-API (Corr.)	
Open		Open	
-0-		-0-	
600			
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>James L. King</u>		TITLE <u>Production Analyst</u>	
DATE <u>1/13/92</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)