Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRI. LICATE. ্ন (Other instructions on reverse side)

Form approved -26678

Budget Bureau No. 1004-0136

Periode August 21 1005

(101111011)	DEPARTME	AT OF THE I	NTEDIOD		,	Expires Augus	it 31, 1985	
DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO. NM 70333		
APPLICATIO	ON FOR PERMIT	6. IF INDIAN, ALLOTTER OR TRIBE NAME						
1a. TYPE OF WORK				<u> </u>	JACK	•		
b. TIPE OF WELL	RILL I	DEEPEN (		PLUG BA	CK 🗌	7. UNIT AGREEMENT	HAMB	
OIL X	WELL OTHER		SINGLE .	X MULTIF	,r <b>s</b> []	8. FARM OR LEASE NA	X8	
2. NAME OF OPERATOR		./				Peak View		
PHILLIPS PETROLEUM COMPANY PROPERTY PRO						9. WELL NO.		
8. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, Texas 79762 MAR 1 2 1991						1 1		
4001 Penbr	OOK St., Udessa	10. FIELD AND POOL, OR WILDCAT						
At surrage linit	B ASOL ECL 9	Cabin Lake (Delaware)						
Unit P, 660' FSL & 660' FEL O. C						11. SEC., T., R., M., OR BLE. AND SURVEY OR ARRA		
At proposed prod. 2	One Unit P, 660'							
14. DIRTANCE IN MILES	L AND DIRECTION PROM NO	Sec. 35, T-2	1-S, R-30-E					
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  20 mi. West of Carlsbad, NM						12. COUNTY OR PARISE	· i	
16 DISTANCE SHOW DRAWGEROS						Eddy	I NM	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		660'			17. NO. OF ACRES ASSIGNED TO THIS WELL			
(Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*				9. PROPOSED DEPTH		40		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		660'	7600'		20. ROTARY OR CABLE TOOLS ROTARY			
21. ELEVATIONS (Show w	1 700   100			22. APPROX. DATE WO				
3216' GL (unprepared)						upon approval		
23.		PROPOSED CASIN	G AND CEME	NTING PROGRA	MSacro	tary's Potash	R-111-P Potast	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FO		SETTING DEPTH		QUANTITY OF CEMENT		
17-1/2"	13-3/8"	54.5#		00'	700	700 sacks C CIRCULATE		
12-1/4"	8-5/8"	24#	3500'			00 sacks C CIRCULATE		
7-7/8"	5-1/2"	15.5#			sacks C (tie back)			
	•	•	•		l			

Use mud additives as needed for control

BOP equipment Figure 7-9 or 7-10 (see attached schematic)

Post ID-1 3-22-91 New-Loc & API

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

ATTACHED IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED JUM, Sanders	(915) 368-1411 <sup>ziruz</sup> -	Regulation Supervisor, & Proration	2/1 5/91
(The space for Federal or State office		APPROVAL DATE	
APPROVED BY	TITLE _	7 - Jan 200	3-14-91