

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Subject Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 70333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Peak View

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-21-S, R-30-E

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762 JUN 20 1991

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit P, 660' FSL & 330' FEL

O.C.T.
ARTESIA OFFICE

14. PERMIT NO.

30-015-26678

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3215' GL (unprepared)

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud well & set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/7/91 MI & RU L & M drilling rig. Spud 17-1/2" hole. Ran 9 jts. 13-3/8" 48#, J-55 ST & C casing & set @ 393'. Cemented w/800 sk Class C 2% CaCl 14.8 ppg, 1.32 yield, 6.3 gal/sack. Circ. 186 sk to surface. WOC 22 hrs. Drilling 12-1/4" hole.

5/10-11/91 Ran 82 jts. 8-5/8", 24#, J-55, ST&C casing & set @ 3497'. Cemented w/1400 sk Class C 65/35 POZ, 6% gel, 15#/sk salt, 13.2 ppg, 9.9 gal./sk & 200 sk Class C +10#/sk salt, 15.2 ppg. 1.38 yield, 6.3 gal/sk. Circ. 141 sacks to surface. WOC 24 hrs.

5/12/91 Drilling 7-7/8" hole.

5/19/91 Reached TD of 7875'.

5/20/91 Ran DLL/MG/GR/Cal; SDL/DSN/GR/Cal.

5/21/91 Ran 177 jts. 5-1/2", 15.5#, J-55, LT&C casing & set @ 7540'. DV tool @ 7495'. Cemented 1st stage w/400 sacks Class C Neat 14.8 ppg, 1.32 yield, 6.3 gal./sk.

5/22/91 Circ. 120 sk to surface. Cemented 2nd stage 300 sk Class C, 20% Diacel D, 12 ppg, 2.69 yield, 15.5 gal./sk & 450 sk Class C Neat 14.8 ppg, 1.32 yield, 6.3 gal./sk. TOC 980'. WOC 18 hrs. Release rig and temp. drop from report pending completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. M. Sanders

Supervisor,

TITLE Regulation & Proration

DATE 5/24/91

J. M. Sanders
(This space for Federal or State once use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 17 1991

SJS

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side