

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions  
verse side)

Expires August 31, 1985  
3. LEASE DESIGNATION AND SERIAL NO.

NM 70333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Peak View

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35, T-21-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

Unit P, 660' FSL & 330' FEL

14. PERMIT NO.

30-015-26678

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3216.1' GL; 3228.1' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT XXX

SHOOTING OR ACIDIZING XXX

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/28/91 Perforate w/4" casing gun, 2 JSPF 7310'-7336', 55 shots.

7/1/91 Acidize perforations 7310'-7336' w/500 gal. 7-1/2% NeFe acid.

7/3/91 Fracture treat perforations 7310'-7336' w/17500 gal. polyemulsion w/45000# 20/40 mesh sand & 20000# resin coated sand.

7/10/91 Perforate w/4" casing gun, 2 JSPF, 7142'-7172', 61 shots.

7/11/91 Acidize perforations 7142'-7192' w/600 gal. 7-1/2% HCL NEFE.

7/16/91 Fracture treat perforations 7142'-7192' w/17000 gal. polyemulsion w/60000# 20/40 mesh sand.

7/18/91 Perforate 6540'-6548' w/17 shots.

7/19/91 Acidize perforations 6540'-6548' w/200 gal. 7-1/2% NeFe HCL.

7/26/91 Fracture treated perforations 6540'-6548' w/10000 gal. polyemulsion w/20000# 20/40 mesh sand & 6000# resin coated mesh sand.

7/29/91 Perforate 5-1/2" casing w/4" casing gun 2 JSPF, 6408'-6420' (25 shots) & 6428'-6434' (13 shots). Total of 38 shots.

8/1/91 Perforate 5-1/2" casing w/2 JSPF 6290'-6300', 21 shots.

8/2/91 Treat perforations 6290'-6300' w/250 gal. 7-1/2% NeFe HCL acid.

8/8/91 Fracture treat perforations 6290'-6300' w/10000 gal. polyemulsion w/20000# 20/40 mesh sand & 6000# 16/30 resin coated sand.

8/12/91 Perforate 5-1/2" casing 6150'-6160' (21 holes) w/4" casing gun.

8/13/91 Acidize perforations 6150'-6160' w/250 gal. 7-1/2% NeFe HCL.

8/15/91 Fracture treat perforations 6150'-6160' w/10000# polyemulsion w/20000# 20/40 mesh sand & 6000# resin coated sand. (over)

18. I hereby certify that the foregoing is true and correct

Supervisor,

SIGNED

TITLE

Regulation & Proration

DATE

10/3/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

15-12-11

9/26/91 Pumped 27 B0 & 190 BW in 2r hrs.  
Temp. drop from report pending potential test.