

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
FORM APPROVED
Drawn DD Budget Bureau No. 1004-0135
Artes a, NM Exp 10 March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

4001 Penbrook Street, Odessa, TX 79762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 660' FSL & 330' FEL

5. Lease Designation and Serial No.

NM 70333

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

PEAK VIEW 1

9. API Well No.

30-015-26678

10. Field and Pool, or exploratory Area

CABIN LAKE - DELAWARE

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ACIDIZE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3/21/95 MIRU X-PERT DDU #25, POOH W/PUMP & RODS, NU BOPE & ENVIRO-VAC, POOH W/TBG, CLOSE WELL IN, SDON.
3/22/95 WIH W/SLICK LINE, CHECKED TD @ 7480', POOH W/SLICKLINE, RIG UP TBG TESTERS, WIH W/5-1/2" PKR, SET @ 6100', CLOSE WELL DOWN, RDMO TBG TESTERS, SDON.
3/23/95 MIRU HALLIBURTON, ACIDIZE DELAWARE PERF 6150'-7336' W/5000 GALS 7-1/2% NEFE HCL, W/500# ROCK SALT IN 500 GALS GELLED BRINE. RDMO HALLIBURTON. SWAB & RECOVER 79 BBLs. CLOSE WELL IN, SDON
3/24/95 SWAB BACK 15 BBLs, UNSEAT PKR, POOH W/ROD & TBG, WIH W/2-7/8" TAILPIPE, CAVINS SAND-TRAP, & SEAT NIPPLE & ANCHOR SEATING NIPPLE @ 6600' & TBG ANCHOR @ 6034'. RD BOPE & ENVIRO-VAC, INSTALL WELLHEAD, PUMP & RODS, PLACE WELL PUMPING TO TANK. TEMP DROP UNTIL WELL LEVELS OUT.
4/25/95 24 HOUR TEST COMPLETED ON 4/2/95, TESTED 24 HOURS, 25 BOPD, 169 BHPD, 28 MCF GAS, COMPLETE, DROP FROM REPORT.

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed *S.M. Sanders*

Title REGULATION SPECIALIST

Date 5/22/95

(This space for Federal or State office use)

Approved by *David A. Glass*

Date

Conditions of approval, if any.