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Form 3160-5  
(June 1989)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL, Sec. 28-T20S-R29E (Unit II)

5. Lease Designation and Serial No.

NM 04825

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or C.A. Agreement Designation

N/A

8. Well Name and No.

Trigg AIN Federal #1

9. API Well No.

30-015-26697

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Set 13-3/8" & 8-5/8" Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-10-91. Ran 33 joints 13-3/8" 54.5# J-55 ST&C casing set 1425'. Guide shoe set 1425', insert float set 1383'. Cemented w/740 sx Pacesetter Lite "C" with 6#/sx salt (yield 1.99, wt 12.6). Tailed in w/300 sx "C" Neat with 2% CaCl2 (yield 1.32, wt 14.8). PD 8:20 AM 5-10-91. Bumped plug to 1100 psi, float held OK. Circulated 167 sx cement. WOC. Drilled out 2:15 AM 5-11-91. WOC 17 hrs and 55 mins. NU and tested to 1000 psi for 30 minutes. Reduced hole to 12-1/4" and resumed drilling.

5-13-91. Ran 71 joints 8-5/8" 32# J-55 ST&C casing set 3119'. Float shoe set 3119', float collar set 3075'. DV tool set 1845'. Cemented 1st stage w/275 sx "H" w/12% Thixad, 15#/sx Gilsonite, 2% CaCl2 (yield 1.57, wt 14.4) followed w/300 sx "C" w/2% CaCl2 (yield 1.32 wt 14.8). PD 5:15 AM 5-14-91. Stage 2: 500 sx Pacesetter Lite "C" 65/35/6 w/3% CaCl2 (yield 1.98, wt 12.4) followed w/200 sx "C" Neat w/2% CaCl2 (yield 1.32, wt 14.8). PD 8:00 AM 5-14-91. Circulated 55 sacks cement. Bumped plug to 1250 psi, float held okay. WOC. Drilled out 3:15 AM 5-15-91. WOC 19 hrs and 15 mins. NU and tested to 1000 psi for 30 minutes. Reduced hole to 7-7/8" and resumed drilling.

14. I hereby certify that the foregoing is true and correct

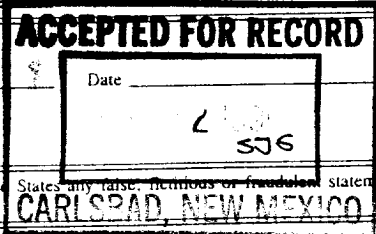
Signed [Signature]  
(This space for Federal or State office use)

Title Production Supervisor

Date 5-15-91

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_



This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side