CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE TYPE OF SUBMISSION CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE TYPE OF SUBMISSION TYPE OF ACT Subsequent Report Subsequent Notice TO 12135'. Reached TD 6-20-91. Ran 280 joints 5-1/2" 20f and Float Abandonment Notice Subsequent Report Tota shoe set 12135', float collar set 12091'. DV tool set 909 as follows: Stage I - 840 sx "H" with 5#/sx CSE, 10#/sx Gilsonit total cases Subsequent. CIrr Stage II - 970 os Super "H" + 37 Salt. (yield 2.3, wt 11.5). THE of ACT Super TH + 37 Salt. (yield 2.3, wt 11.5). THY = 07-14 (yield 1.21, wt 15.6). PD 9:40 AM 6-23-91. WOO 6-27-91. Tilled out DV tool at 9091'. 6-28-91. TIH with Vann System TCP guns and perforated 11081-110 holes.	17. If Unit or CA, Agreement Designation 7. If Unit or CA, Agreement Designation N/A 8. Well Name and No. Trigg AIN Federal #1 9. API Well No. 30-015-26697 10. Field and Pool, or Exploratory Area Undesignated Burton Flat- Atoka East 11. County or Parish, State Eddy County, NM EPORT, OR OTHER DATA TON Change of Plans Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
DEPARTMENT OF THE INTERIOR JIP C C 21 BUREAU OF LAND MANAGEMENT O. C. D. SUNDRY NOTICES AND REPORTS ON WERESA. OFFCE Do not use this form for proposals to drill or to deepen or reentry to a different reserv Use "APPLICATION FOR PERMIT " for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Well Well Other 2. Name of Operator YATES PETROLEUM CORPORATION 3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 (505) 748-1471 4. Location of Well (Footage, Sec. T. R. M., or Survey Description) Unit H, 1980' FNL, 660' FEL, Sec. 28-T20S-R29E, NMPM 12: CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE TYPE OF SUBMISSION TYPE OF ACT Bugging Back Casing Repair Altering Casing Subsequent Report Final Abandonment Notice 13. Describe Proposed of Completed Operations (Clearly state all performed details, and give pertanent details of give subsurface locations and measured and true vertical decras for all markers and cores pertinent to this work." TD 12135 ¹ . Reached TD 6-20-91. Ran 280 joints 5-1/2" 20# and Float shoe set 12135 ¹ , float collar set 12091 ¹ . DV tool set 909 as follows: Stage I - 840 sx "H" with 5#/sx CSE, 10#/sx Gilsonit wt 15.6). PD 3:00 AM 6-23-91. Circulated 83 sacks cement. Cir Stage II - 970 sx Super "H" + 3% Salt, (yield 2.3, wt 11.5). Ta CSE + 9% CF-14 (yield 1.21, wt 15.6). PD 9:40 AM 6-23-91. WOC 6-27-91. Drilled out DV tool at 9091 ¹ . 6-28-91. TIH with Vann System TCP guns and perforated 11081-1100	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Senal No. NM 04825 6. If Indian, Allottee or Tribe Name N/A 7. If Unit or CA, Agreement Designation N/A 8. Well Name and No. Trigg AIN Federal #1 9. API Well No. 30-015-26697 10. Field and Pool, or Exploratory Area Undesignated Burton Flat- Atoka East 11. County or Parish, State Eddy County, NM EPORT, OR OTHER DATA 'ION Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
SUNDRY NOTICES AND REPORTS ON WELLSA. OFFCE Do not use this form for proposals to drill or to deepen or reentry to a different reserv Use "APPLICATION FOR PERMIT_" for such proposals SUBMIT IN TRIPLICATE In Type of Well Other Name of Operation YATES PETROLEUM CORPORATION 3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 (505) 748–1471 4 Location of Well (Foorage, Sec. T. R. M., or Survey Description) Unit H, 1980' FNL, 660' FEL, Sec. 28–T20S–R29E, NMPM IPPE OF SUBMISSION TYPE OF SUBMISSION IPPE of Carly state all pertinent details, and give pertinent date of give subsurface locations and measured and true vertical dectas for all markers and zones pertinent on this work.)* IPPE of Sub	NM 04825 6. If Indian, Allottee or Tribe Name N/A 7. If Unit or CA, Agreement Designation N/A 8. Well Name and No. Trigg AIN Federal #1 9. API Well No. 30-015-26697 10. Field and Pool, or Exploratory Area Undesignated Burton Flat- 11. County or Parish, State Eddy County, NM EPORT, OR OTHER DATA TION Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Do not use this form for proposals to drill of to deepen of reently to a different reserv Use "APPLICATION FOR PERMIT —" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well ☐ Other 2. Name of Operator YATES PETROLEUM CORPORATION 3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 (505) 748–1471 4. Location of Well (Pootage, Set., T. R., M., or Survey Description) Unit H, 1980' FNL, 660' FEL, Sec. 28–T20S–R29E, NMPM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE TYPE OF SUBMISSION TYPE OF ACT ↓ Notice of Intent ↓ Recompletion ↓ Subsequent Report ↓ Recompletion ↓ Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas including estimated date of give subsurface locations and measured and true vertical detains for all markers and zones jointent to this work.)* TD 12135'. Reached TD 6–20–91. Ran 280 joints 5–1/2'' 20# and Float shoe set 12135', float collar set 12091'. DV tool set 909 as follows: Stage I – 840 sx "H" with 5#/sx CSE, 10#/sx Gilsonit wt 15.6). PD 3:00 AM 6–23–91. Circulated 83 sacks cement. Cir Stage II – 970 sx Super "H" + 3% Salt, (yield 2.3, wt 11.5). Ta CSE + 9% CF-14 (yield 1.21, wt 15.6). PD 9:40 AM 6–23–91. WOC 6–27–91. Drilled out DV tool at 9091'. 6–28–91. TIH with Vann System TCP guns and perforated 11081–1100	6. If Indian, Allottee or Tribe Name N/A 7. If Unit or CA, Agreement Designation N/A 8. Well Name and No. Trigg AIN Federal #1 9. API Well No. 30-015-26697 10. Field and Pool, or Exploratory Area Undesignated Burton Flat- Atoka East 11. County or Parish, State Eddy County, NM EPORT, OR OTHER DATA TION Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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Odi Weit Stress and Telephone No. 105 South 4th St., Artesia, NM 88210 101 St. 102 Subsequent Report 103 Subsequent Report 104 Subsequent Report 105 South 4th St., float collar set 12091'. DV tool set of give subsurface locations and measured and true vertical decras for all markers and zones pertinent to this work.)* TD 12135'. Reached TD 6-20-91. Ran 280 joints 5-1/2" 20# and Float shoe set 12135', float collar set 12091'. DV tool set 909 1010ws: Stage I - 84	
Well Other 2. Name of Operator YATES PETROLEUM CORPORATION 3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 (505) 748-1471 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit H, 1980' FNL, 660' FEL, Sec. 28-T20S-R29E, NMPM 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE TYPE OF SUBMISSION TYPE OF ACT 3. Notice of Intent Abandonment Subsequent Report Plugging Back Casing Repair Altering Casing 3. Describe Proposed or Completed Operations (Clearly state all perturent details and give perturent ants, including estimated date of give subsurface locations and measured and true vertical decras for all markers and zones perturent to this work.)* TD 12135'. Reached TD 6-20-91. Ran 280 joints 5-1/2" 20# and Float shoe set 12135', float collar set 12091'. DV tool set 909 as follows: Stage I - 840 sx "H" with 5#/sx CSE, 10#/sx Gilsonit wit 15.6). PD 3:00 AM 6-23-91. Circulated 83 sacks cement. Cir Stage II - 970 sx Super "H" + 37 Salt, (yield 2.3, wt 11.5). Ta CSE + .97 CF-14 (yield 1.21, wt 15.6). PD 9:40 AM 6-23-91. WOC 6-27-91. Drilled out DV tool at 9091'.	Trigg AIN Federal #1 9. API Well No. 30-015-26697 10. Field and Pool, or Exploratory Area Undesignated Burton Flat- Atoka East 11. County or Parish, State Eddy County, NM PORT, OR OTHER DATA TON Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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Final Abandonment Notice Final Abandonment Notice Final Abandonment Notice Altering Casing Set 5½" casing, perforate Other Set 5½" casing, perforate Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of give subsurface locations and measured and true vertical dectns for all markers and zones pertinent to this work.)* TD 12135'. Reached TD 6-20-91. Ran 280 joints 5-1/2" 20# and Float shoe set 12135', float collar set 12091'. DV tool set 909 as follows: Stage I - 840 sx "H" with 5#/sx CSE, 10#/sx Gilsonit wt 15.6). PD 3:00 AM 6-23-91. Circulated 83 sacks cement. Cir Stage II - 970 sx Super "H" + 3% Salt, (yield 2.3, wt 11.5). Ta CSE + .9% CF-14 (yield 1.21, wt 15.6). PD 9:40 AM 6-23-91. WOC 6-27-91. Drilled out DV tool at 9091'. 6-28-91. TIH with Vann System TCP guns and perforated 11081-110	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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	17# N-80 casing set 12135', 1'. Cemented in two stages e and 1.25% CF-14 (yield 1.21, culated thru DV tool 3 hrs. i1 in w/100 sx "H" with 5#/sx U 24 hrs.
14. I hereby certify that the foregoing is true and correct Signed (Date7-11-91
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the	ACCEPTED FOR RECORD
Title 18 U.S.C. Section foot, makes it a critic for any period anothing, and thinks a section of the section of	JUL 1 7 1991

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO