

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 04825

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trigg AIN Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Burton Flat Atoka East

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Unit H, Sec. 28-T20S-R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. PERMIT NO. DATE ISSUED

API #30-015-26697

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

JUL 18 1991

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESER. ☐

Other

O. C. D.

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th Street, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL, 660' FEL, Sec. 28-20S-29E

At top prod. interval reported below

At total depth Same as above

15. DATE SPUDDED

4-29-91

16. DATE T.D. REACHED

6-20-91

17. DATE COMPL. (Ready to prod.)

6-29-91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3269' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12135'

21. PLUG, BACK T.D., MD & TVD

12040'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-12135'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11081-11090' Atoka

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		40'	36"	2½ yds Redi-Mix	
13-3/8"	54.5#	1425'	17½"	1040 sx	
8-5/8"	32#	3119'	12½"	1275 sx	
5½"	203 & 17#	12135'	7-7/8"	1910 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10999'	11005'

30. PERFORATION RECORD (Interval, size and number)

11081-11090' w/37 - .42" Holes (4 SPF)

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11081-11090'	Natural

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-29-91		Flowing					SIWOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-29-91	1/2 hour	18/64"	→	-	167	-	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
3900 psi	Packer	→	-	8000	-	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - will be sold

TEST WITNESSED BY

Mike Allen

35. LIST OF ATTACHMENTS

Deviation Survey, DST's, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Supervisor

DATE

7-12-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

I, the undersigned, do hereby certify that the foregoing and attached information is complete and correct as determined from all available records and that I have not made, and will not make, any false or fraudulent statements or representations as to any matter within its jurisdiction.