

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 15 1992

O. C. D.
State Office

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 04825

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Trigg AIN Federal #1

9. API Well No.

30-015-26697

10. Field and Pool, or Exploratory Area

Und. E. Burton Flat Strawn

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other RECOMPLETION

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL, 660' FEL, Sec. 28-T20S-R29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate, Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Strawn, 1st production

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-15-92. RUPU. Ran 1.79 gauge to packer @ 11000'. Set 1.79" standing valve in on/off tool. Bled well down. Loaded tubing with 52 bbls 9# brine. Strip off tree; strip on BOP. Released on/off tool. Displace hole w/9# brine. TOH w/tubing. Perforated 10582-10611' w/16 - .42" holes as follows: 10582, 10586, 10590, 10597, 10608, 10609, 10610, 10611' (2 SPF). TOH w/casing guns and RD wireline. TIH w/RBP, ball catcher, packer and 2-7/8" tubing. Set RBP 10766' and test to 2000 psi. Pull up with packer to 10636'. Spot 2 bbls 15% NEFE acid across perfs 10582-10611'. Remove BOP and NU wellhead. Set packer at 10509'. Pressure annulus to 1500 psi and acidize perfs 10582-10611' w/2000 g. 15% NEFE acid.
6-17-92. Swab/tested well.
6-18-92. Acidized perforations 10582-10611' w/5000g. 15% retarded acid, 15000g. 15% gelled acid. Flowed to recovered load.
6-19-92. WELL FLOWED 1ST PRODUCTION FROM STRAWN.

NOTE: RBP set @ 10766'

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 6-30-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____