

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 04825

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trigg AIN Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ind. E. Burton Flat Strawn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit H, Sec. 28-T20S-R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other RECOMPLETION

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL, 660' FEL, Sec. 28-T20S-R29E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API #30-015-26697

15. DATE SPUDDED
RECOMPLETION
6-15-92

16. DATE T.D. REACHED

-

17. DATE COMPL. (Ready to prod.)

6-21-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3269' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12135'

21. PLUG, BACK T.D., MD & TVD

12040'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10582-10611' Strawn

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None for recompletion

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"*		40'	26"*	2½ yds redi-mix (in place)	
13-3/8"	54.5#	1425'	17½"	1040 sx (in place)	
8-5/8"	32#	3119'	12½"	1275 sx (in place)	
5½"	17# & 20#	12135'	7-7/8"	1910 sx (in place)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10501'	10509'

31. PERFORATION RECORD (Interval, size and number)

10582-10611' w/16 - .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10582-10611'	w/22000g. 15% acid.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-19-92		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-21-92	24	25/64"	→	64	383	3	5984	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
70	Pkr	→	64	383	3	54°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - Reconnected to Yates Gas Gathering System 6-19-92

TEST WITNESSED BY

Ed Perry

35. LIST OF ATTACHMENTS

None for recompletion. *Corrected.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Supervisor

DATE 6-30-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
					Yates Delaware Bone Springs Wolfcamp Strawn Atoka Morrow Clastics Lower Morrow	1578 3218 6100 9547 10564 10887 11564 11878	