

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

157
BLM
BOM

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
OTHER ☒	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. REVS. ☐	OTHER ☐

8. Form or Lease Name	UZI
9. Well No.	1

2. Name of Operator	Primero Operating, Inc.
3. Address of Operator	P.O. Box 1433, Roswell, NM 88202-1433

10. Field and Pool, or Wildcat	Wildcat, Delaware
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4. Location of Well	
UNIT LETTER <u>N</u>	LOCATED <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>18</u> TWP. <u>21S</u> RGE. <u>25E</u>

12. County	Eddy
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15. Date Spudded	04/07/91
16. Date T.D. Reached	04/21/91
17. Date Compl. (Ready to Prod.)	N/A
18. Elevations (DF, RKB, RT, GR, etc.)	3451 KB

19. Elev. Casinghead	N/A
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20. Total Depth	3010'
21. Plug Back T.D.	
22. If Multiple Compl., How Many	
23. Intervals Drilled By	Rotary Tools
	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	N/A
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25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	CNL-LDT DLL-MSFL
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27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1260	12 1/4	700 SX	0
4 1/2"	10.5	1930	7 7/8	205 SX	800'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1524 - 26	2 spf	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1530 - 32	2 spf	1524 - 1532	2000 g 10% NEFE
			10,000 g Gel & 23,000 lb sand

33. PRODUCTION	
Date First Production	N/A
Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested
Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio
Flow Testing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE

Phelps White

77012