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Form 3160-5 (June 1990)	DEPARTME	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT	JUN 2 0 1991 O. C. D.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Seriat No.
SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill or to deepen or Use "APPLICATION FOR PERMIT—" for s			ELLS toff dife of psonour. oposals	NM-83583
SUBMIT IN TRIPLICATE MAY 24 1991				7. If Unit or CA, Agreement Designation
2. Name of Operator	S Other		HST. 6 N.M.	8. Well Name and No.
	e Oil Company		Sbard, New Mexico	BURTON FLAT "7" FED. #1 9. API Well No.
P. O. Box	: 7698, Tyler, T	'exas 75711 (903)	561-2900	30-015-26701 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL, Sec. 7-T20S-R28E				BURTON FLAT MORROW-GAS 11. County or Parish, State Eddy, New Mexico
I2. CHECK	APPROPRIATE BOX	s) TO INDICATE NATU	RE OF NOTICE REPO	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE TYPE OF SUBMISSION TYPE OF ACTION			TYPE OF ACTION	
Notice of Intent		Abandonmer		Change of Plans
Subsequent Report		Recompletio		New Construction
	Abandonment Notice	Plugging Ba Casing Repa Altering Cas	ir	Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
(Note: Report results of multiple completion on Well				
 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 4/11/91 - Spud @ 3:00 PM 4/10/91. Set 14 jts 1-3/8" 54# casing at 445' KB. 				
	Celloseal + 3% ¹ / ₂ # Celloseal + to pit. PD to	CaCl & 125 sxs 3% CaCl & 150 s 442' @ 1:15 AM.	" w/10% Thixset Class "C" w/5% xs Class "C" w/ WOC 18 hrs.	+ 5# Gilsonite + 1/2# gel + 5# Gilsonite + 3% CaCl. Circ. 50 sxs
4/17/91 - Ran 71 jts 8-5/8" 24# & 32# J-55 New LS casing set at 2961' cement with 200 sxs Class "H" + 10% Thixad + .5 PPS Celloseal + 1.0% CaC1 & 1150 sxs Class "C" + 6% gel + 5.0 PPS Gilsonite + .5 PPS Cellose + 2% CaCl & 150 sxs Class "C" + 2% CaCl. PD to 2912' @ 4:00 PM wit full returns. Circulated 50 sxs to pit.				
 5/11/91 - Ran 5-1/2" 17# & 20# S-95 & N-80 casing set at 11,171'. DV Tool at 8341'. Cmtd 1st stage w/757 sxs Class "H" w/5 PPS KCL + .7% CF-14 + 3 PPS Gilsonite. PD 2:25 PM 5/10/91 w/2500#. Float held. Dropped bomb and opened DVT. Circ 5 hrs. Circ 98 sxs to pit. Cmtd 2nd stage w/1427 sxs Pacesetter Lite w/3.0% salt + .25 PPS Celloseal + 3 PPS Gilsonite + .5% CF-2. Tailed in w/105 sxs Class "H". Lost circ after 110 bbls displacement. PD to DVT @ 9:35 PM. Closed tool Never regained circ. Pressure tested to 1000# held okay. WOC 18 hrs. 				
Signed Cliffa	Unreguing is too and correct		g Operations Secret	
(This space for Federal Approved by	or state office use)			CCEPTED FOR RECORD
Conditions of approval,	if any:	Title	^	SJS
Title 18 U.S.C. Section 100 or representations as to any	I, makes it a crime for any person k	nowingly and willfully to make to any	department of agency of the time of	States any false, fictitious or fraudu entitiaements
	unity jurisdiction.	*See Instruction on Re		ARLSBAD, NEW MEXICO

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