

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	
2. NAME OF OPERATOR Mewbourne Oil Company							
3. ADDRESS OF OPERATOR P. O. Box 7698, Tyler, Texas 75711							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FEL At top prod. interval reported below At total depth Same							
14. PERMIT NO. 30-015-26701							
15. DATE STUDDED 4/10/91							
16. DATE T.D. REACHED 5/09/91							
17. DATE COMPL. (Ready to prod.) 6/12/91							
18. ELEVATIONS (DF, HKB, RT, GR, ETC.)* KB 3319', DF 3318', GL 3304'							
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 11,190'							
21. PLUG, BACK T.D., MD & TVD 11,130'							
22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY X							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,030-050' - Lower Morrow							
25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN SDL-DSN, DLL-MSFL							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	54#	445'	17-1/2"	375 Sxs - Circ	None		
8-5/8"	32#, 24#	2,961'	12-1/4"	1350 Sxs - Circ	None		
5-1/2"	17#, 20#	11,171'	7-7/8"	2289 Sxs - Circ 1st Stage	None		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-7/8"	10,982'	10,982'					
31. PERFORATION RECORD (Interval, size and number)							
11,030' - 11,050' - 20', 2 SPF 41 Holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
11,030-050'		4000 gals 7 1/2% acid. Frac'd with 24,500 gals Westfoam + 20,375# 20/40 Mesh ACFRAC					
33.* PRODUCTION							
DATE FIRST PRODUCTION 6/15/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 6/28/91	HOURS TESTED 24 hrs.	CHOKE SIZE 14/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 6	GAS—MCF. 940	WATER—BBL. 33	GAS-OIL RATIO 15,666:1
FLOW. TUBING PRESS. 1625#	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. 6	GAS—MCF. 940	WATER—BBL. 33	OIL GRAVITY-API (CORR.) 46° @ 60°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY W. H. Cravey	
35. LIST OF ATTACHMENTS Logs						ACCEPTED FOR FILE JUL 29 1991 DATE 7/19/91	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Raymond Thompson</i> TITLE Engr. Oprns. Secretary							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware						
1st Bone Springs Sand	3,352'	3,434'	Sandstone	Yates	600'	
Morrow Sand	6,120'	6,240'	Sandstone	Queen	1,051'	
Morrow Sand	10,865'	10,876'	Sandstone	San Andres	1,739'	
	11,026'	11,056'	Sandstone	Delaware	2,994'	
				Bone Springs	4,448'	
				1st Bone Springs Sand	6,120'	
				2nd Bone Springs Carbonate	6,298'	
				2nd Bone Springs Sand	6,791'	
				3rd Bone Springs Sand	8,280'	
				Wolfcamp Lime	8,778'	
				Cisco/Canyon	9,496'	
				Strawn	9,928'	
				Atoka	10,213'	
				Morrow	10,416'	