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UNITED STATES

June 1990)	DEPARTMEN	T OF THE INTERIOR	Q. C. D.	Expires: March 31, 1993	
	BUREAU OF I	AND MANAGEMENT	Comments of the second	5. Lease Designation and Serial No.	
		AND DEDODES ON WELL	1.0	nm-83584	
Do not use th	SUNDRY NUTICES	AND REPORTS ON WEL! II or to deepen or reentry to	a different reservoir.	6. If Indian, Allottee or Tribe Name	
Do not use in	Use "APPLICATION FOR	R PERMIT—" for such prope	osals		
	OUDANT			7. If Unit or CA, Agreement Designation	
	SUBMII	IN TRIPLICATE		_	
1. Type of Well Oil Gas				8. Well Name and No.	
2. Name of Operator				FEDERAL 'V' #2	
MEWBOURNE OIL COMPANY /				9. API Well No. 30-015-26702	
P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900				[
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area OLD MILLMAN RANCH— BONE SPRING	
20101 TOT 5 CCOL TOT 05 Co. 0 TOC-DOF				11. County or Parish, State	
2210' FEL & 660' FNL of Sec. 8, T20S-R28E				EDDY, NEW MEXICO	
D. CHE	CK APPROPRIATE BOX(s) TO INDICATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent		Abandonment		Change of Plans	
		Recompletion		New Construction	
Subsequent Report		Plugging Back		Non-Routine Fracturing	
Final Abandonment Notice		Casing Repair		Water Shut-Off	
		Altering Casin		Conversion to Injection	
		Other P	erf & treat	Dispose Water (Note: Report results of multiple completion on Well	
				Completion of Recompletion Report and Log form 3	
13. Describe Proposed give subsurfa	for Completed Operations (Clearly state a see locations and measured and true verti	If pertinent details, and give pertinent dates cal depths for all markers and zones perti-	inent to this work.)*	ig any proposed work. If well is directionally drilled	
5/11/92	- Perforated Brus	shy Canyon Delawar	e Sand 4380-43	92', 1 SPF, 12',	
3,11,32	w/10 pts tension.				
	13 holes. Test Ran swab.	-			
F /11 /02	Walliburton agi	digod porfs 4390-	.//3921 w/1500 a	rale 719 HCL acid +	
5/11/92 - Halliburton acidized perfs 4380-4392' w/1500 gals 7½% HCL acid + additives, carrying 25 ball sealers. Flushed w/2% KCL water. Joh					
	complete @ 11:50 AM. ISDP 900#, 5 min - 870#; 10 mins - 860#;				
	15 mins - 860#.	ATP 1300#. MTP 3	3500#.	- -	
	_		4200 42001 11	1 01501 - Wilsins	
5/13/92 Western fracture treated perfs 4380-4392' with 9150 gals Viking I-25 + additives, carrying 9000# 20/40 Ottawa Sand. Job complete 6:10 PM. ISDP 1060#, 5 min - 1000#; 10 min - 980#; 15 min - 970#.					
5/18/92	2 - Ran tubing and	l rods. Started v	vell pumping.	CEPTED FOR RECORD	
	-				
	· .			JUN 4 - 19 9?	
	$A \sim D$	· /			
14. I hereby ferryly 1	hat the foregoing is type and correct	0.		ARISBAD, NEW MEXICO	
Signedly		M Title Engr.Opi	rns. Secretary	5/18/92	
(This space by F	ederal or State office use)				
Approved by Conditions of app	provat, if any:	Title		Date	