

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

ckf

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-83584

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "V"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T20S-R28E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

JUN 11 1992

O. C. D.
OFFICE

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2210' FEL & 660' FNL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

API #30-015-26702

15. DATE SPUNDED

5/04/91

16. DATE T.D. REACHED

5/17/91

17. DATE COMPL. (Ready to prod.)

5/16/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3304', DF 3303', GL 3293'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6330'

21. PLUG BACK T.D., MD & TVD

5790'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3280-4392' - Delaware

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL-DSN, FWS, DLL-MSFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	400'	12-1/4"	315 sxs - Circ	None
5-1/2"	17#	6331'	7-7/8"	1535 sxs - *	None

*Ran temp survey - Good bond to top of cement at 2200'.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4405'	4405'

31. PERFORATION RECORD (Interval, size and number)

4380-4392' - 1 SPF, 12', 13 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4380-4392'	Acidized w/1500 gals 7 1/2% HCL Fraced w/9150 gals Viking I-25 + 9000# 20/40 Ottawa Sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5/19/92	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/30/92	24 hours			5.58	--	154	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Bill Pierce

35. LIST OF ATTACHMENTS

Logs previously sent

David A. Mass

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Dayton Thompson* TITLE Engr. Oprns. Secretary

DATE 6/01/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

