

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 20 1992

O. C. D.  
OFFICE OF OIL & GAS

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2210' FEL & 660' FNL of Sec. 8, T20S-R28E

5. Lease Designation and Serial No.

NM-83584

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "V" #2

9. API Well No.

30-015-26702

10. Field and Pool, or Exploratory Area

Old Millman Ranch  
Bone Spring

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change Field Name

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Federal "V" No. 2 well has been recompleted from the Wilcat Delaware Pool to the Old Millman Ranch Bone Spring Pool effective June 1, 1992.

June 4, 1992 - MIRU Ram Well Service. Unseated pump. Laid down 120 3/4" steel rods, 54 7/8" steel rods and pump. Pulled 144 jts 2-7/8" tubing. Rigged up Halliburton. Set 5-1/2" EZSV squeeze retainer @ 4365' to squeeze perfs (4380-4392'). Ran 142 jts tubing. Displaced hole with fresh water.

June 5, 1992 - Stung into retainer. Pressured annulus to 500#. Displaced tubing and established injection rate of 3 BPM @ 750#. Mixed and pumped 150 sacks Class "C" + 4/10% Halad 322 followed by 150 sacks Class "C" Neat. Started displacing cement at 1 BPM at 1400#. Began staging cement in 15 min intervals. Obtained 2600# squeeze. Held Okay. Pumped 293 sacks into formation. Left 6 sacks in casing and reversed out 1 sack. Pulled out of hole with tubing. Shut well in for night.

June 6, 1992 - Ran tubing. Tagged TOC at 4332'. Fell through cement at 4458'. Tested casing to 1900# for 15 mins. Held okay. Tagged PBTD at 5775'. Shut well in.

14. I hereby certify that the foregoing is true and correct

Signed

Title Engr. Operations Secretary

Date August 10, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

8 1992