## Submit 3 Copies to Appropriate District Office

## State of New Mexico nerals and Natural Resources Department Energy

Form	C	-1	Œ
Revise	ed	1	-1

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## DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT\_II
P.O. Drawer DD, Artesia, NM 88210

CONDITIONS OF APPROVAL, IF ANY

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504+2088

1991

WELL API NO. 30-015-26715 5. Indicate Type of Lease STATEXX FEE L

1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil	1 & Gas Lease No.		
SUNDRY NOTICES AND REPORTS OF COMMENT OF THE PROPOSALS TO DRILL OR TO SURE THIS FORM FOR PROPOSALS TO DRILL OR TO SURE THE PROPOSALS TO DRIVE THE PROPOSALS	ON WELLS	lame or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION (FORM C-101) FOR SUCH PROPOSAL	POR PERIMIT	alle of Olit Agreement Manie		
1. Type of Well: OIL XX GAS WELL XX WELL CTHER	Lost	Tank AIS State		
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 4			
3. Address of Operator 105 South 4th St., Artesia, NM 88210		me or Wildcat Tank Delaware		
4. Well Location  Unit Letter K: 1980 Feet From The South	1 Line and 1980 Fe	et From The West Line		
Section 36 Township 21S	Range 31E NMPM w whether DF, RKB, RT, GR, etc.)	Eddy County		
	3572' GR			
11. Check Appropriate Box to In NOTICE OF INTENTION TO:	dicate Nature of Notice, Report, or SUBSEQUE	Other Data  NT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS.			
PULL OR ALTER CASING		OTHER Production Casing, Perforate, Treat X		
OTHER:		8,		
12 Describe Proposed or Completed Operations (Clearly state all pertinent work) SEE RULE 1103.  TD 8450'. Reached TD 12-8-91. Ran 200 j shoe set 8450', float collar set 8406'. Follows: Stage I - 250 sx "H" + 8#/sx CS (yield 1.75, wt 13.6). PD 1:27 PM 12-9-9 Circ. thru DV tool 3 hrs. Stage II - 825 Thrifty Lite (yield 1.82, wt 13.4). PD 5 Circ. 110 sacks. Circ. thru DV tool 3 hr Tailed in w/200 sx "C" Neat (yield 1.33, psi, held OK. Circ. 50 sacks. WOC 3 days as follows: 8277, 78, 79, 81, 82, 84, 85 (64, 65, 66, 69, 70, 71, 76, 77 82' (17 sherfs 8277-94' w/3000g. 35# linear gel, 17051-82' w/1000g. 7½% NEFE. Frac'd w/3000 Accidized perfs 6978-83' w/500g. 7½% NEFE	ts 5-1/2" 15.5# and 17# J-55 DV tool set 4464' and 7411'. E + .6% CF-14, 5#/sx Gilsoni 1. Bumped plug to 1000 psi, sx "H" + 8#/sx CSE + .6% CF- 2:45 PM 12-9-91. Bumped plug s. Stage III - 400 sx Super wt 14.8). PD 10:05 PM 12-9- g. Perforated 6978-8294' w/3 6, 93, 94' (9 shots); 7051, 5 hots); 6978, 79, 80, 82 and 0000g. 35# XL gel + 22500# 20 0g. 35# linear gel, 13300g. 30 acid.	casing set 8450'. Float Cmt'd in three stages as ite + .3% Thrifty Lite held OK. Circ. 100 sacks. -14 + 8#/sx Gilsonite, .3% to 3000 psi, held OK. "C" (yield 2.25, wt 11.4). -91. Bumped plug to 2500 3642" holes and treated 52, 53, 54, 55, 56, 57, 63, 6983' (10 shots). Frac'd 20/40 sd. Treated perfs		
I hereby certify that the information above is true and complete to the best of my kn	nowiedge and belief.  Production Supervis	or DATE 12-30-91		
Juanita Coodlett	mre_Production Supervis	TELEPHONE NO. 505/748-1471		
(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT	mre	JAN 2 9 1992		