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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico. 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	17th
at Bottom of Page	Y

DISTRICT III		San	ta Fe, P	New Me	xico 8/50	4-2088		, 1			
000 Rio Brazos Rd., Aztec, NM 87410						AUTHORIZ		- /* *			
0	T	O TRAI	VSPOR	RT OIL	AND NA	TURAL GA		PI No			
YATES PETROLEUM CORPORATION						Well API No. 30-015-26715					
Address					·		1	·			
105 South 4th St.,	Artesia	ı, NM	88210)		(0)	•				
Reason(s) for Filing (Check proper box) New Well		Change in	Transporte	er of:	Oth	er (Please expla	in)				
Recompletion	Oil		Dry Gas		Ef	fective I	Date: 2-	1-92			
Change in Operator	Casinghead	Gas	Condensa	ite 🗌							
f change of operator give name nd address of previous operator											
I. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name		Well No. Pool Name, Including Formation					Kind of Lease Lease No. State) Federal or Fee V-1673				
Lost Tank AIS State		4	Lost	Tank	Delawar	re	Ome)	rederal or rec	V-16	73	
Location K	. 198	80		_ 50	uth	. 109	.0 -	. n . m	Most	T!	
Unit Letter	_ :190	30	Feet From	n The <u>50</u>	uth Lin	e and198	Fo.	et From The _	West	Line	
Section 36 Townshi	p 219	5	Range	31E	, N	мрм,	Ed	dy		County	
				. N. A. (1977.11	247 646						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE:	or Conden	L AND	NATU	Address (Gir	ve address to wi	nich approved	copy of this for	rm is to be se	nt)	
Enron Oil Trading & Tr	ansport	nergy O 格大表のA	4 0 4				Houston, TX 77151-1188				
Name of Authorized Transporter of Casing		X	or Dry G	ias		ve address to w				nt)	
Yates Petroleum Corpon	· · · · · · · · · · · · · · · · · · ·	Con	Twp.	Rge.		uth 4th, ly connected?	Artesia When		10		
If well produces oil or liquids, give location of tanks.	Unit	Sec. 36	21		_	es	1	12-20-	91		
If this production is commingled with that	from any oth	er lease or	pool, give	commingl	ing order num	iber:					
IV. COMPLETION DATA	 	Y			1		1 5	Dive Deale	Cama Daalu	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	Ga	as Well	New Well	Workover	Deepen	Plug Back	Same Kes v	i kesv	
Date Spudded		pl. Ready to	Prod.		Total Depth		.1	P.B.T.D.			
`	•							a			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations					l	 		Depth Casing	g Shoe		
q											
					CEMENT	ING RECOF		т			
HOLE SIZE	CAS	SING & TL	JBING SI	IZE		DEPTH SET		S	ACKS CEM	ENI	
									· · · · · · · · · · · · · · · · · · ·		
THE THE PARTY OF T	OM FIOD (V V OVV	DIE		<u>L </u>						
V. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR A	ALLOW I otal volume	ABLE of load o	il and musi	be equal to o	or exceed top al	owable for th	is depth or be f	or full 24 hoi	urs.)	
Date First New Oil Run To Tank	Date of Te		-,		Producing N	Aethod (Flow, p	ump, gas lift,	etc.)	1		
					0 . 7			Choke Size			
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			CHORD DIAD			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL									•		
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Cond	ensate/MMCF		Gravity of C	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
results triculou (pros, ouch pr.)	(miles m)										
VI. OPERATOR CERTIFIC	CATE OF	F COM	PLIAN	ICE			NCEDV	ATION	DIVICI	ON!	
I hereby certify that the rules and regu	ulations of the	e Oil Conse	rvation			OIL CO	NOEHA	AHON	וופועוט		
Division have been complied with an is true and complete to the best of my			ven above	;	. D=	te Approv	od	JAN 2	9 1992		
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Truinita Na	<u> 2000 E</u>	elf.	<u> </u>		∥ By.	7	ORIGINAL MKE WILI	SIGNED E	3Y		
Signature Juanita Goodlett -	- Produc	ction S	Supvr.	•		,	TOTAL WILL	JAMS OR, DISTR	COT 19		
Printed Name		SOEN 7	Title	71	Titl	е	w/3 * 1 %	~, DISTR	II		
Date	(48-147 lephone N					* .**	e to e compressione		
- July											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.