## Submit 3 Copies to Appropriate District Office

## State of New Mexico linerals and Natural Resources Department Energ

For	m C	-103
Rev	ised	1-1-8

**DISTRICT I** P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION

P.O. Box 2088

Santa Fe, New Mexico 87504

WELL API NO.		
30-015-26716		
5. Indicate Type of Le	STATE X	FEE

DISTRICT III
1000 Rio Brazos Rd., Azteo

P.O. Drawer DD, Artesia, NM 88210

, NM 87410	+ SALECT OFFICE				6. State Oil & Gas Lease No. V-1673						
NDRY NOTICES AND REPORTS ON W											

SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RUNG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)					TO A	7. Lease Name or Unit Agreement Name			
1. Type of Well: OIL GAS WELL X WELL [		OTHER				Lost Ta	nk AIS State		
2. Name of Operator YATES PETROLEUM CORP	ORATION $\sqrt{}$					8. Well No. 5			
3. Address of Operator 105 South 4th St., A	rtesia, NM	88210				9. Pool name Lost Ta	or Wildcat ink Delaware		
4. Well Location  Unit LetterM 6	60 Feet From Ti	he South		_ Line and	660	Feet	From The	Line	
Section 36	Township	218	Range	31E		NMPM	Eddy	County	
	//////////////////////////////////////	levation (Show w	hether DF, R 3550' GR		ec.)				

			3550 <b>'</b>	GR	<u> </u>	2
<del>-</del>	Check Appropr OF INTENTIC		cate N	ature of Notice, Report, or SUBSEQUE	Other Data NT REPORT OF:	
PERFORM REMEDIAL WORK		IG AND ABANDON		REMEDIAL WORK	ALTERING CASING  X PLUG AND ABANDONMENT	] 7
TEMPORARILY ABANDON PULL OR ALTER CASING	Сни	ANGE PLANS		COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOE	X	
OTHER:				OTHER: Surface & Inte	rmediate Casing [	Χ

Spudded 26" hole 11:25 AM 12-27-91. Set 40' of 20" conductor, cemented to surface. Notified NMOCD, Artesia, NM of spud. Resumed drilling 17½"hole 9:30 PM 12-31-91. Ran 20 jts 13-3/8" 54.5 # J-55 casing set 850'. Guide shoe set 850', insert float set 811'. Cemented #/600 sx Lite "C" + 2% CaC12 + 1/4#/sx Celloseal(yield 1.76, wt 12.9). Tailed in w/250 sx "C" + 2%CaCl2 (yield 1.32, wt 14.8). PD 12:01 PM 1-2-92. Bumped plug to 550 psi, float held OK. Circulated 186 sacks. WOC. Drilled out 12:45 PM 1-3-92. WOC 24 hrs and 25 mins. Reduced hole and resumed drilling. TD 11" hole 1-9-92. Ran 101 jts 8-5/8" 32# HC-80 and J-55 casing set 4180'. Guide shoe set 4180', insert float set 4139'. Cemented w/1400 sx Lite "C" + 5#/sxGilsonite, 1/4#/sx Celloseal+ 10#/sx Salt (yield 1.94, wt 12.9). Tailed in w/200 sx "C" + 2%CaC12 (yield 1.32, wt 14.8). PD 4:55 PM 1-9-92. Bumped plug to 2000 psi, float held OK. Circulated 350 sacks cement. WOC.

Drilled out 6:30 PM 1-10-92. WOC 25 hrs and 45 mins. Reduced hole to 7-7/8" and resumed

drilling.			
I hereby certify that the inform	nation above is true and complete to the best of my knowle	edge and belief.	
SIGNATURE CON		Production Supervisor	DATE
TYPE OR PRINT NAME	Juanita Goodlett		TELEPHONE NO. 505/748-147
(This space for State Use)	ORIGINAL SIGNED BY MIKE WELLANG SUPERVISOR, DISTRICT N		JAN 1 7 1992
APPROVED BY	Con the contract of the contra	mle	DAIE

CONDITIONS OF APPROVAL, IF ANY:

<sup>12</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.