Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Namerals and Natural Resources Department

Form C-103 Revised 1-1-89	018	r
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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87502 2008 P.O. Box 2088

WELL API NO.	
30-015-26716	
5. Indicate Type of Lease	

P.O. Drawer DD, Artesia, NM 88210	JAN 3 I 199°	5. Indicate Type of Lease STATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410), C. D.	6. State Oil & Gas Lease No. V-1673		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name		
1. Type of Well: OIL GAS WELL XX WELL OTHER		Lost Tank AIS State		
2. Name of Operator YATES PETROLEUM CORPORATION (505) 74	8-1471	8. Well No. 5		
3. Address of Operator 105 South 4th St., Artesia, New Mexico 882	10	9. Pool name or Wildcat Lost Tank Delaware		
4. Well Location Unit Letter M: 660 Feet From The South	Line and660	Feet From The West Line		
Section 36 Township 21S Ran 10. Elevation (Show whether L 3550 ' GH	OF, RKB, RT, GR, etc.)	NMPM Eddy County		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	OTHER: Production Casing, Perforate, TRT			
12. Describe Proposed or Completed Operations (Clearly state all perinent details, and work) SEE RULE 1103. TD 8440'. Reached TD 1-15-92. Ran 192 joints Float shoe set 8440'. Float collar set 8396's stages. Stage 1: 225 sx "H", 8#/sx CSE, 5#/s 1.75, wt 13.6). PD 3:15 PM 1-17-92. Circulate 2: 575 sx "H", 8#/sx CSE, 8#/sx Gilsonite, PD 7:25 PM 1-17-92. Circulate thru DV tool 3 "C" (yield 2.25, wt 11.5). Tailed in w/200 st Circulated 100 sacks. WOC 3 days. Drilled on 8232-8272' w/1842" holes (2 SPF) as follows.	DV tools se sx Gilsonite, . te thru DV tool .5% CF-14, .35% hrs. Circulat x "C" (yield 1. ut DV tools at	and 17# J-55 casing set 8440'. t 4440' and 7432'. Cmt'd in 3 6% CF-14, .35% Thriftylite (yield 3 hrs. Circulate 115 sacks. Sta Thriftylite (yield 1.82, wt 13.4 e 37 sacks. Stage 3: 450 sx Sug 33, wt 14.8). PD 11:05 PM 1-17-94440' and 7432'. Perforated		

d age 4). per 92. Acidized perfs 8232-72' w/750g. $7\frac{1}{2}\%$ NEFE acid. Frac'd perfs 8232-72' w/2000g. 35# linear pad + 9500 g. 35# XL + 24000# 20/40 sand. Perforated 7026-8138' w/28 - .42" holes (2 SPF) as follows: 8111, 12, 17, 28, 35, 37 and 8138' (14 holes), 7026, 29, 37, 38, 43, 44 and 7057' (14 hoels). Acidized 8111-38' w/500g. $7\frac{1}{2}\%$ NEFE acid. Acidized 7026-57' w/500g. $7\frac{1}{2}\%$ NEFE acid. Frac'd perfs 7026-7057' w/3000g. 35# linear prepad, 13000g. 35# XL + 36000# 16/30 sand.

hereby certify that the informat	ion above is true and complete to the best of my know	wledge and belief.	
SIONATURE Carri	ta Duodlitt		DATE1-30-92
TYPE OR PRINT NAME Juan	,		тецерноне но. <u>505/748-1</u> 471
(This space for State Use)	ORIGINAL SIGNED BY		

MIKE WILLIAMS

SUPERVISOR, DISTRICT 19

- DATE -

CONDITIONS OF APPROVAL, IF ANY:

JAN 3 I 1992