

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26716

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-1673

7. Lease Name or Unit Agreement Name

Lost Tank AIS State

8. Well No.
5

9. Pool name or Wildcat
Lost Tank Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line
Section 36 Township 21S Range 31E NMPM Eddy County

10. Date Spudded 12-27-91 11. Date T.D. Reached 1-15-92 12. Date Compl. (Ready to Prod.) 1-28-92 13. Elevations (DF & RKB, RT, GR, etc.) 3550' GR 14. Elev. Casinghead

15. Total Depth 8440' 16. Plug Back T.D. 8320' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-8440' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7026-8272' Delaware 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDT; DLL; LSS 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
13-3/8"	54.5#	850'	17 1/2"	850 sx	
8-5/8"	32#	4180'	11"	1600 sx	
5 1/2"	15.5 & 17#	8440'	7-7/8"	1450 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7505'	-

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7026-8272' w/46 - .42" Holes		7026-8272'	w/1750g. 7 1/2% acid. SF w/5000g.
			Prepad+22500g 34# XL + 24000#
			20/40 & 36000# 16/30 sd

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-25-92		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-28-92	24	2"		148	116	406	784
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
50	50		148	116	406	37	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - connected to pipeline 1-25-92 Test Witnessed By Jerry Wyatt

30. List Attachments
Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 1-30-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Rustler - 578	Cherry- 5416
T. Anhy	T. Canyon
T. Salt 856	T. Strawn
B. Salt 4063	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand 4373
T. Drinkard	T. Bone Springs 8328
T. Abo	T. Brushy Canyon 7157
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface				
40	1575	1535	Salt				
1575	3635	2060	Anhy, Salt				
3635	3770	135	Salt				
3770	4090	320	Anhy, LS, Salt				
4090	4380	290	Anhy, LS				
4380	4470	90	LS, SS				
4470	4640	170	SS				
4640	4750	110	SS, LS				
4750	5100	350	SS, LS				
5100	5190	90	LS, Sh, SS, Dolo				
5190	5300	110	SS, Sh, Cht, LS				
5300	5330	30	LS, SS, Sh				
5330	5500	170	SS, LS, Dolo				
5500	5810	310	SS				
5810	8160	2850	SS, Sh				
8160	8440	280	LS, Sh, SS				