STATE OF NEW MEXICO
Egergy, Minerals and Natural Resources Depart

OIL CONSERVATION DIVISION

DRAWER DD

	DISTRICT OFFICE II											
		January thru June 1992 NO. 2036 N										
·	SUPPLEMENT TO THE	OIL PRORATION SCHEDULE										
DATE	January 31, 1992											
PURPOSE_	ALLOWABLE ASSIGNMENT - NEW OIL											
•												
	Effective January 1, 1992 an a	allowable for a non-marginal (N142) well is										
	hereby assigned to Yates Pet. Corp., Lost Tank AIS State #5-M-36-21-31											
	in the Lost Tank Delaware Pool	1.										
	L - S											
	MP - P											
			٠.									
			*									
	MW/mm											
	Yates Pet. Corp.											
	PPC											
	YPC	OIL CONSERVATION DIVISION										
		mike Welliams										
		DISTRICT SUPERVISOR										

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Derent

Form C-104 Revised 1-1-89 See Instructions at Battom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

FEB - 4 1992

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS ARTESIA OFFICE

	TO	O TRAN	1SP	ORT OIL A	און אאו עאו	JUNE GA	Well AP	No.			
rator	ODDOD A TOTAL	N /					l l)15-26716	<u> </u>		
YATES PETROLEUM C	OKPOKATIC	N /									
105 South 4th St.,	Artesia	, NM	882	10							
on(s) for Filing (Check proper box)					Other	(Please explai	n)				
Well		nange in √			Effe	ective D	ate: 2-1	L - 92			
ompletion	Oil Casinghead		Dry G Conde		DIT.	200110 2					
ange in Operator ange of operator give name	Canagnesa	O45									
address of previous operator							····			•	
DESCRIPTION OF WELL	AND LEA	SE					Kind of	Tesse	Leas	e No.	
se Name	,	Well No.	Pool I	Name, Including	g Formation	٠.		estatral por Flee	V-167	3	
ost Tank AIS State		5	<u> </u>	ost lank	Delawar	<u> </u>					
ation	. 66	0		From TheS	outh 1:00	and (660 Fee	t From The W	est	Line	
Unit LetterM	:00	<u> </u>	. Feet	From The	L1116	#IMI				_	
Section 36 Town	thin 21	.S	Rang	e 31E	, NM	IPM	<u> </u>	ddy		County	
900101	Tilb						•				
. DESIGNATION OF TRA	NSPORTE	R OF O	IL A	ND NATUI	RAL GAS	adi are to w	hick approved	copy of this for	n is to be sen	1)	
me of Authorized Transporter of Oil	FOH EU		Strat		P O Bo	x 1188.	Houston	TX 77	151-118	8	
nron Oil Trading &	Fransper Con		-1-94	ry Gas	Address (Giv	address to w	hich approved	copy of this for	m is to be sen	a)	
are of Authorized Transporter of Ca ates Petroleum Corp	oration	$\overline{\mathbf{x}}$	0, 2	-	105 So	. 4th, A	rtesia,	NM 88210			
well produces oil or liquids,	Unit	Sec.	Twp		Is gas actually	y connected?	When	<i>1</i> -25-92			
e location of tanks.	N	36	\int_{-2}^{2}		Ye			23 72		···	
his production is commingled with t	hat from any oth	er lease of	r pool,	give comming	ling order num	ber:				•	
. COMPLETION DATA				Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completi	on - (X)	Oil We	. I	Cas well	1		i '	i			
	Date Com	nt. Ready	to Pro	d.	Total Depth			P.B.T.D.			
ate Spudded	Date Com	Date Compl. Ready to Prod.									
levations (DF, RKB, RT, GR, etc.)	Name of I	Producing	Forma	tion	Top Oil/Gas	Pay		Tubing Depth			
forestone (no homes)							Depth Casing Shoe				
erforations									•		
<u> </u>			2 0	ASING AND	CEMENT	ING RECO	RD				
		TUBING &	<u>ن, ۲</u>	10 SIZE	CEIVIEIVI	DEPTH SE	T		SACKS CEM	ENT	
HOLE SIZE	- 6/	ASING &	IUBII	10 SIZE							
						<u></u>					
V. TEST DATA AND REQ	UEST FOR after recovery of	ALLO	WAB	Lilli land oil and mi	et he equal to	or exceed top o	allowable for I	his depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be a	fter recovery of Date of	total volu	ne oj i	odd on what he	Producing	Method (Flow,	pump, gas lift	, elc.)	ı	•	
Date First New Oil Run To Tank	Date of	1 CM ,						Choke Size			
Length of Test	Tubing	Pressure			Casing Pre	saire		Clinka pisa			
Douger or 1000					Water - Bt	le .		Gas- MCF			
Actual Prod. During Test	Oil - Bb	ds.			Water - Dr)10-					
GAS WELL					Dhie Con	densate/MMC	P	Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length	of Test			Bots. Con		=				
	Nihino	Pressure (Shut-i	n)	Casing Pressure (Shut-in)			Choke Size			
Tosting Method (pitot, back pr.)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									
VI. OPERATOR CERT	TEICATE	OF CO	MPI	JANCE			ONGED	MOITAV	אועום ו	ION	
The second of the the value of	of regulations of	the Oil C	OBSCIV	ation		OIL C	ONSEL	VALION	DIVIO	1011	
Triviaina have been complied W	min and inal inc	INIOLITECTO	II Bree	n above	₩.		. τ	FR 1 9	1992		
is true and complete to the best	of my knowled	ge and bel	icī.		D	ate Appro	ovedr	EB 1 9	1002		
	Doga	115			1			SIGNED			
Kranila	/				- ∥ B		MIKE WIL				
Juanita Goodlett - Production Sup					_	SUPERVISOR, DISTRICT IT				•	
Printed Name		(505)	74	Title 8-1471	T	itle					
1-31-92 Date		(دورد)		phone No.	-			·			
Light				-							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accorda with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

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P.O. Box 2088

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Form C-104 AST Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

JAN 3 1 1992

1000 Rio Brazos Rd., Aztec, NM 87410 I.						LE AND A			O. C. D.	KS			
Operator		Well API No.											
YATES PETROLEUM CO	30-015-26716												
105 South 4th St.,	Artesi	a, NM	882	210		Othe	r (Please exp	laim)					
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil		Dry C	Gas			i (Fiewe exp	uin)					
Change in Operator	Casinghea	id Gas	Cono	iensate									
and address of previous operator									 		 ,		
II. DESCRIPTION OF WELL A	ND LE		-					1 77' 1	A		N-		
Lease Name Lost Tank AIS State		Well No.	1			ng Formation Kind of State,]			Lease No. V-1673				
Location			1202			, o <u> </u>			,,,,,,,				
Unit Letter M	:66	0	Feet 1	From '	The	South Line	and660	O · Fo	et From The	West	Line		
Section 36 Township	2	1S	Rang	e	31E	, NN	ГРМ,	Edd	у		County		
III. DESIGNATION OF TRANS	:p∧pTE	ነው ህድ ህ	[Y. A]	ND N	וו זייי אנ	RAT. GAS							
Name of Authorized Transporter of Oil		or Conden		<u> </u>	<u>۳۰۰۰</u>	Address (Give	address to w	vhich approved	copy of this f	orm is to be se	ent)		
Pride Pipeline Co					<u> </u>			Abilene					
Name of Authorized Transporter of Casingle Yates Petroleum Corpora		XX	or Di	ry Gas				vhich approved	•				
If well produces oil or liquids,	Unit	Sec.	Twp.		Rge.	Is gas actually		When		esia, NM 88210			
give location of tanks.	N	36_	21	-	31	Yes		•	-25-92		. <u>.</u>		
If this production is commingled with that fi	rom any ot	her lease or	pool, į	give co	ommingl	ing order numb	er:				· · · · · · · · · · · · · · · · · · ·		
IV. COMPLETION DATA		lo::w.:		Gas	11/-11	New Well	Workover	Deepen	Diug Back	Same Res'v	Diff Res'v		
Designate Type of Completion -	(X)	Oil Well	' ¦	Gas	WEII	X X	WORKOVEI	Deepen	Find Dack	Janne Kes v	Din Kesv		
Date Spudded	Date Com	pl. Ready to	Prod.			Total Depth		!	P.B.T.D.				
12-27-91		28-92				844 Top Oil/Gas 1				8320'			
Elevations (DF, RKB, RT, GR, etc.)		Producing F	ormatic	on						Tubing Depth 7505			
3550 GR Perforations	рет	aware				7026'			Depth Casing Shoe				
7026-8272'									8-	440'			
						CEMENTI							
HOLE SIZE	CASING & TUBING SIZE						DEPTH SE	Τ	SACKS CEMENT				
26"	20"					40"		Redi-Mix 850 sx					
17½" 11"	13 - 3/8" 8-5/8"				850' 4180'			1600 sx					
7-7/8"	5-1/2"						8440		1450 sx				
V. TEST DATA AND REQUES	T FOR	ALLOW	ABL	E	/2-	7/8" @	7505'/						
OIL WELL (Test must be after re			of loa	d oil a	nd must	be equal to or	exceed top a	llowable for th pump, gas lift,	is depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank 1-25-92	Date of T	est 28-92				_	mping	pump, gas tyt,	eic.j				
Length of Test	Tubing Pressure					Casing Press			1	Choke Size			
24 hrs	50					50			2"	Gas- MCF			
Actual Prod. During Test	Oil - Bbls. 148					Water - Bbls.				116			
554	140	· · · · · · · · · · · · · · · · · · ·				400			1 110				
GAS WELL Actual Prod. Test - MCF/D	l anoth of	Test				Bbls. Conder	sale/MMCF	 .	Gravity of	Condensate			
Actual Floir Test - MC17D	Length of Test					Dois. Concension							
Testing Method (pitot, back pr.)	Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFIC I hereby certify that the rules and regula	ations of th	e Oil Conse	rvatio	n	E		OIĻ CO	NSERV	ATION	DIVISION	NC		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved JAN 3 1 1992							
frante Das	By ORIGINAL SIGNED BY												
Signature Juanita Goodlett - Production Supvr. Printed Name Title						MIKE WILLIAMS							
1-30-92 (505) 748-1471 Date Telephone No.						Title	·		·				

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