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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RECEIVED See Instructions at Bottom of Page ARTESIA OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OUEST FOR ALLOWABLE AND AUTHORIZATION

	HEQUE TO	AQT (NSP		I AN UNA	URAL GA	S					
name -		LINA	1401	<u> </u>			Well Al	PI No.				
erator	No						30-015-26725					
CHI OPERATING, I												
P. O. BOX 1799,	MIDLANI	, TX	79	702	_							
ison(s) for Filing (Check proper box)				· <u> </u>	Othe	r (Please expla	in)					
w Well	C	hange in	Transp	orter of:								
·····		Oil Dry Gas										
completion	Casinghead Gas Condensate											
ange in Operator Lange of operator give name	CERTIFICATION .	ب								- ·= 		
address of previous operator												
•	ANDIFA	SF										
DESCRIPTION OF WELL	Well No. Pool Name, Including				Formation Ki			ind of Lease No		ase No.		
ase Name	3 E CATCLAW				1110 1 3121			Federal or Fee K-5261		61		
WISER STATE			ه نارا	CUICHIM	·DUIMINIA							
cation	962	•	East I	The W	EST Line	and 2257	· Fe	t From The	NORTH	Line		
Unit LetterE	: 004	: 862 Feet From The WEST Line and 2						Tetroin in a same				
Section 9 Township	thip 21S Range 26E				, NMPM,			EDDY County				
Section 9 Township	210		Naug.									
I. DESIGNATION OF TRAN	CPARTER	OFO	11. A1	ND NATUE	RAL GAS		-	RMIAN COR				
ame of Authorized Transporter of Oil		or Conde	nsate		Address (Giv	e address to w	ich approved	copy of this for	m is to be se	ni)		
•				السا	-				<u></u> .			
PERMIAN CORP ame of Authorized Transporter of Casing	nhead Gas	X	or Dr	y Gas	Address (Giv	e address to wi	uich approved	copy of this for	m is to be se	nt)		
		لغف	J. 20.	· - · L.	. ,							
DELAWARE NATURAL GA					Is gas actually connected? When ?			1				
well produces oil or liquids, ve location of tanks.	I v I	Unit Sec. Twp. Rgc. V 9 21 26			YES			6/01	6/01/91			
this production is commingled with that	from env othe	r lease or	nool.									
/. COMPLETION DATA	Hom any our	1 10220 01	p-04, (,								
. COMPLETION DATA		Oil Wel	1 1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	l v		0450))		i	i		1		
ale Spudded	Date Comp	Ready t	o Prod		Total Depth	L	<u></u>	P.B.T.D.				
•	1 .	0/91			4175'			4100'				
4/30/91 levations (DF, RKB, RT, GR, etc.)	Name of Pr		ormati	00	Top Oil/Gas Pay			Tubing Dept	1			
	1	LAWAI			4073'			4025				
3223 GR	1 DE	LLAWAI	XE_		<u> </u>	10/3		Depth Casing	Shoe			
	071			.e					4175'			
4073 ¹ to 40	8/ ·	TIRING	CA	SING AND	CEMENT	NG RECO	SD.					
		SING & T			CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLE SIZE				3 3126				450 sk 11-6				
17 1/2"		3 3/8			350' 2(50)			1165 sk X-2-7				
12 1/4"		3 5/8										
7 7/8"		1/2			417				560 sk (1814 4)			
		3/8	11		402	<u>5'</u>		_lN(ONE			
. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	E		. 4	tamakia far th	ie denth or he t	for full 24 ho	urs.)		
IL WELL (Test must be after			e of loc	ed oil and mus	be equal to o	r exceed top at lethod (Flow, p	towable for in	etc.)	07 Juli 27 130			
Date First New Oil Run To Tank	Date of Te	st			1		m/τψ, gas igi,	EIC.)				
6/01/91		6/05/91			FLOW			Choke Size				
ength of Test	Tubing Pre	Tubing Pressure			Casing Pressure							
24 hr		165#			NA NA			48/64 Gas- MCF				
24 III					Water - Bbl			Cas- Mc	205			
	Oil - Bbls.		43				95			235		
	Oil - Bbls.		43		<u> </u>	95						
Actual Prod. During Test	Oil - Bbls.		43			95		<u> </u>				
Actual Prod. During Test GAS WELL			43		Bbis. Cond	95		Gravity of				
Actual Prod. During Test GAS WELL	Oil - Bbls.		43		Bbls. Cond				Condensate			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D		Test						Gravity of Choke Size	Condensate			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test				ensate/MMCF			Condensate			
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Length of	Test essure (Si	nut-in)	ANICE		ensate/MMCF		Choke Size	Condensate			
GAS WELL Actual Prod. Test - MCF/D Testing Method (pital, back pr.) VI. OPERATOR CERTIFI	Length of Tubing Pr	Test essure (Si	hut-in) 1PLI	ANCE		ensate/MMCF	NSER\	Choke Size	Condensate	ON		
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI Liberary certify that the rules and res	Length of Tubing Pr CATE OI	Test cssure (Si CON Oil Con	hut-in) APLI servatio	OO.		ensate/MMCF	NSER	Choke Size	Condensale DIVISI			
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as	Length of Tubing Pr CATE OI gulations of the	Test essure (Si F CON Oil Con ormation (hut-in) APLI servation	OO.	Casing Pres	ensate/MMCF sture (Shut-in)		Choke Size	Condensale DIVISI			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.