

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26725

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-5261

7. Lease Name or Unit Agreement Name
WISER STATE

8. Well No.
3

9. Pool name or Wildcat
Catclaw Draw, East (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter **E** : **2257** Feet From The **NORTH** Line and **862** Feet From The **WEST** Line

Section **9** Township **21S** Range **26E** NMPM **EDDY** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3223'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **RE-PERF & FRAC, INSTALL FLOWLINE, SET PMPG EQUIP** ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

11-14-96 thru 11-24-96 Killed well w/lease water. TOH w/packer. Ran RBP and packer. Set RBP at 3075'. Press tested RBP and dumped sand on top. Set packer at 2990'. Press tested squeezed perfs 3020-3030', held OK. Pumped on backside against perfs 2818-2960' and had 100 psi at 1 1/2 BPM. Released packer, reset at 2669'. Press tested backside, held OK.

Pumped 150 sx Class "C" down 2 7/8" tbg and squeezed perfs 2818-2960'. Reset packer at 2487' and SI. Overnight SITP 150 psi, bled off. TOH w/packer. Ran bit, csg scraper and DC's; tagged cement 2664'. Drld cement to 2964' and fell thru. Circ'd. Tested csg to 200 psi for 5 mins, held OK. TOH. Ran retrieving tool. Circ'd out sand. TOH w/RBP.

Perf'd 3092-3105' w/14 holes. TIH w/RBP and packer. Set RBP at 3400'. Press tested RBP and dumped sand on top. Set packer at 3030'.

Acidized perfs 3092-3105' w/2000 gals 7 1/2% NeFe acid + 30 BS at AIR 7.7 BPM w/2131 psi. ISIP 580 psi. Frac'd perfs 3092-3105' w/20,500 gals 30# X-Link gel + 54,000# 12/20 Brady sd + 13,500# 12/20 RC sd at AIR 15 BPM w/1554 psi. ISIP 612 psi. (Continued on reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE February 10, 1997

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

Approved by _____
Conditions of approval, if any: _____

TITLE _____

DATE **FEB 21 1997**

30-015-26725 WISER STATE #3

Devon Energy Corporation (Nevada)

2257' FNL & 862' FWL, Section E-9-21S-26E, Eddy Cnty, NM

Form C-103 to RE-PERF & FRAC, INSTALL FLOWLINE, SET PMPG EQUIP

February 10, 1997

Page Two

11-14-96 thru 11-24-96 (Continued from the front) RU coiled tbg unit. Washed out sand to packer at 3030'. Circ'd hole clean. Washed thru top of packer to top of RBP at 3376'. Had good circ from surface to RBP. TOH w/coiled tbg. POH w/tbg and packer. Ran retrieving tool. Tagged sand at 3276'. RU pump truck. Cleaned out sand to RBP at 3376' and circ'd. POH w/tbg and RBP. Ran 2 7/8" production string; SN set at 4042'. Ran pump and rods. Set Lufkin 228 pumping unit. Began pump testing.

12-08-96 POH w/rods and 2 1/2" x 1 1/2" pump. Ran 2 1/2" x 2" pump and rods. Resume testing to frac tank.

01-15-97 SI for evaluation.